



(Excerpt) Overview of the application for raising regulated rates, etc.

January 23, 2023

Tokyo Electric Power Holdings, Inc.

TEPCO Energy Partner, Inc.

This document is a summary of the revisions to be made to the rate plans. Please see the detailed version for revision details.

1. Overview of the Raise of Electricity Rates

- Electricity rates for low-voltage customers (regulated and liberalized) will be revised, going into effect on June 1, 2023.
- For the regulated rates ※1, an application for the raise by 29.31% ※2 on average, etc. were submitted to the government ※3.
- The liberalized rates ※4 will be raised by 5.28% ※5 on average.

※1 Rate plans that exist from before liberalization stipulated by the Specified Retail Supply Provisions (Flat-rate lighting plan, Meter-rate lighting plan, Temporary lighting plan, Public street lighting plan, Low-voltage electricity plan, Temporary power plan, Farming power plan)

※2 The price (model rate) based on standard household usage (Meter-rate lighting plan B, contracted for 30A, 260kWh/month) will go up 28.6%.

※3 For the regulated rates, the planned date and rates in the application may change as it is subject to approved officially by the METI minister after the government's review, etc.

※4 The liberalized rates for low-voltage, except for the regulated rates, stipulated by "the Electricity General Supply Provisions (low voltage)"/ "the Optional Terms provisions" (Standard, Premium, Smart-life, etc.)

※5 Depending on the approved regulated rates, revision rates for the low-voltage liberalized rates may also change.

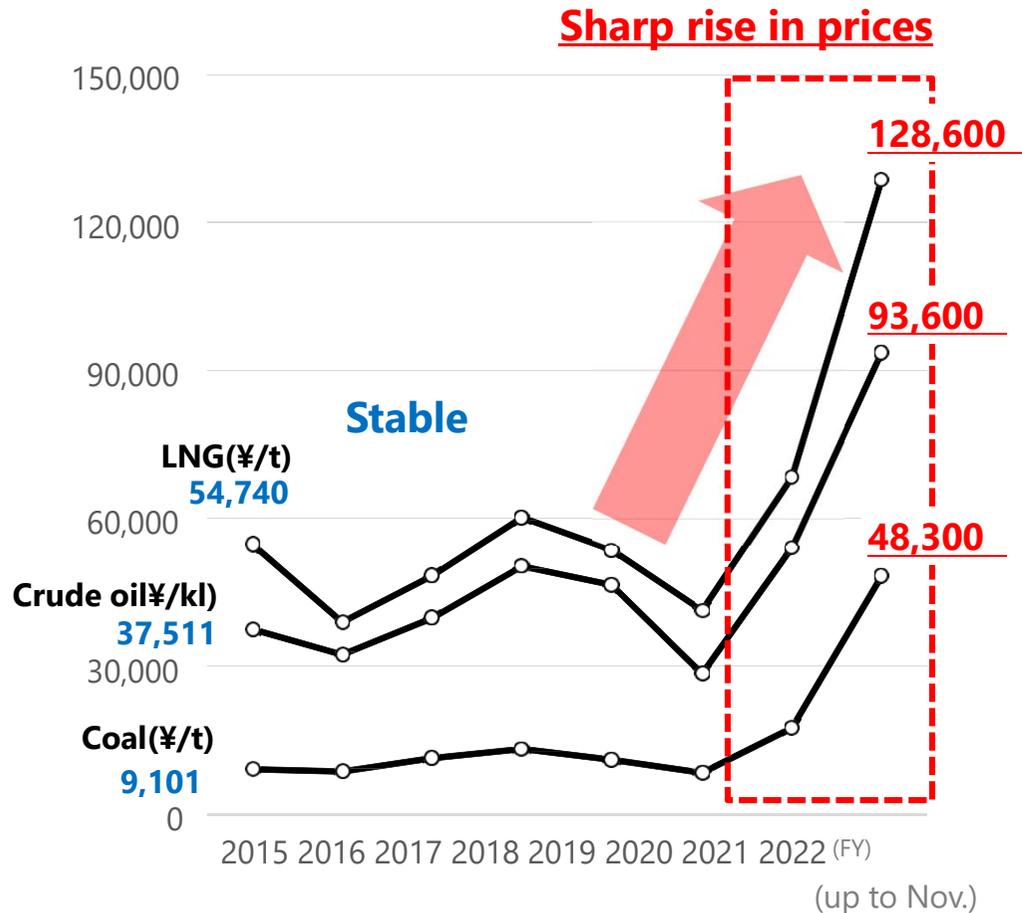
【Rates affected by this raise】

	Low-voltage		High-voltage and above
	Regulated	Liberalized	
Retail price	Rates affected by this raise		April 2023 revision of the standard rate plan [Announced Sept. 2022]
	Fuel cost adjustment system		
Wheeling charge	The Wheeling Supply Provisions based on the new wheeling charge system (revenue cap) is being reviewed (Scheduled to go into effect in April 2023)		
Renewable energy power promotion surcharge	The METI Minister decides the unit price for renewable energy power promotion surcharge in March every year		

2-1. Background of the Revision of Electricity Rate (Soaring resource prices on a global scale)

- The Russian invasion of Ukraine has pushed the already globally rising price of fuel in all fuel categories further up. The yen also continues to be weak.
- Against this backdrop, prices in the Japan Electric Power Exchange (JEPX) have been rising sharply, and fuel prices and market prices are expected to remain at a high level.

【Fuel prices (trade statistics)】

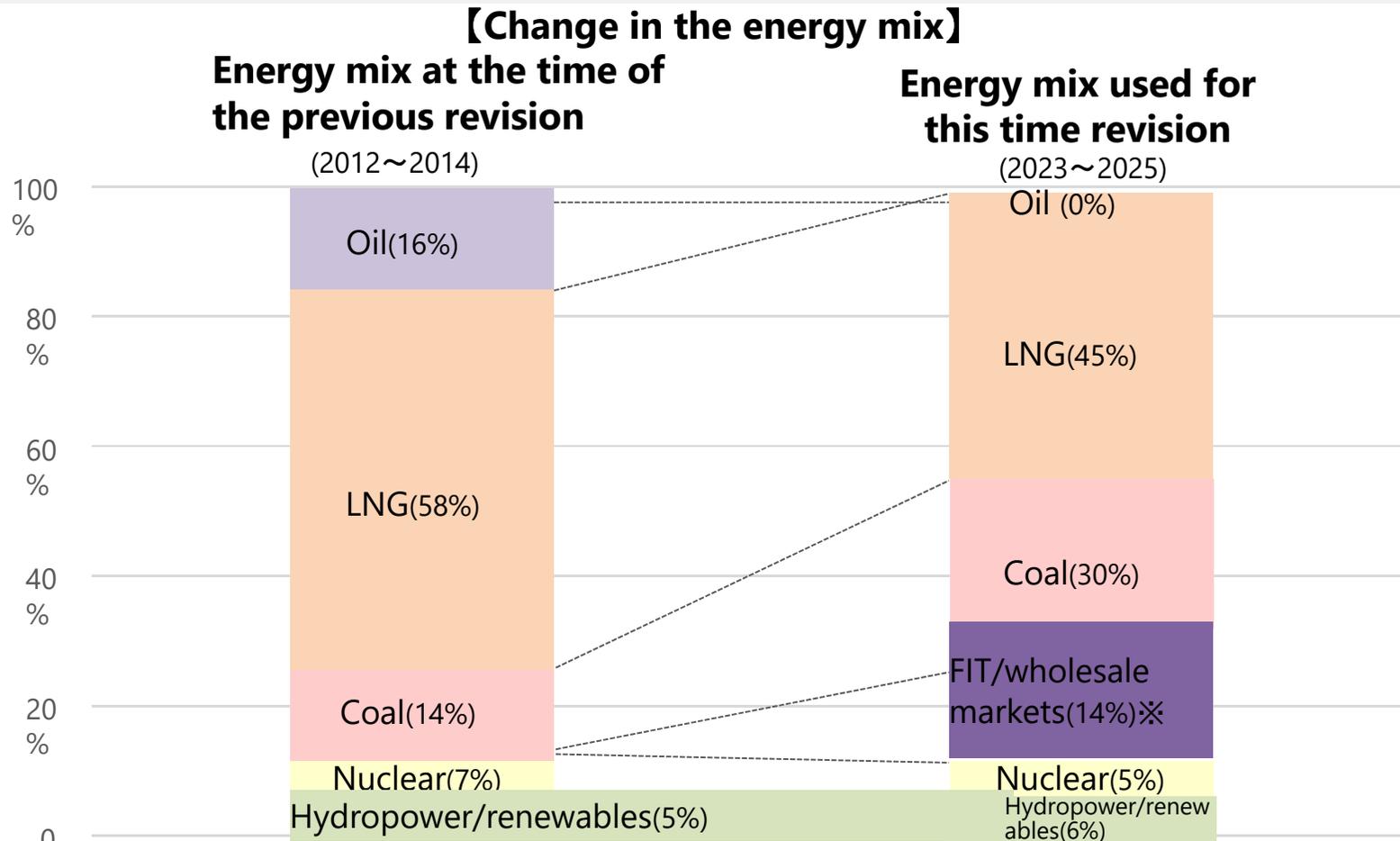


【JPEX】



2-2. Background of the Revision of Electricity Rate (Change in the power mix) 3

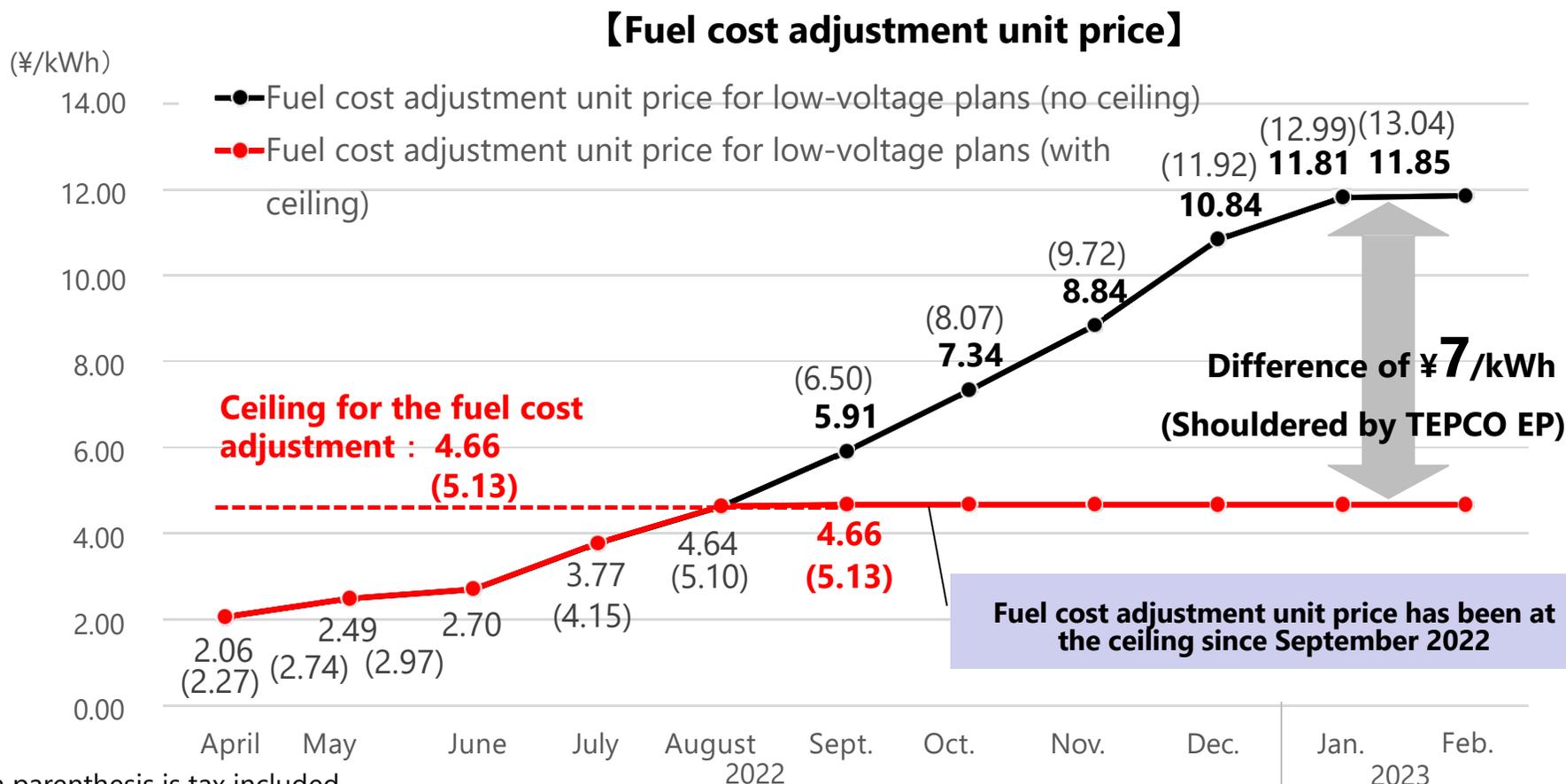
- Since the last rate revision (September, 2012), TEPCO EP has changed its energy mix to balance environmental concerns with price competitiveness and price stability.
- We have been increasing the proportion of the latest coal-fired thermal power plants while maintaining high-efficiency LNG-fired thermal power as the primary source of power. However, because of the sharp rise in the price of coal, particularly compared to other fuels, costs associated with the procurement have gone up significantly.
- With the increase of procurement from the wholesale market, the impact by the rising of wholesale market price has been expanded.



※ Amount procured from JPX and amount that can be procured at the market rate (includes amount procured through the FIT scheme and excludes amount procured through indirect auctions)

2-3. Background of the Revision of Electricity Rate (Hitting the ceiling for fuel cost adjustments)

- As a result of soaring fuel prices, the regulated rates has hit the upper limit of fuel cost adjustment unit price since September 2022.
- If there were no ceiling, the fuel cost adjustment unit price for February 2023 would have been ¥7/kWh above the ceiling price. TEPCO EP is currently shouldering this difference between the actual price and the ceiling, and if the fuel costs remain at this high level, TEPCO will paying out ¥250 billion in FY2023.
- The number of customers who are switching from other rate plans with no ceiling on the fuel cost adjustment to TEPCO EP's regulated rates plans has increased.

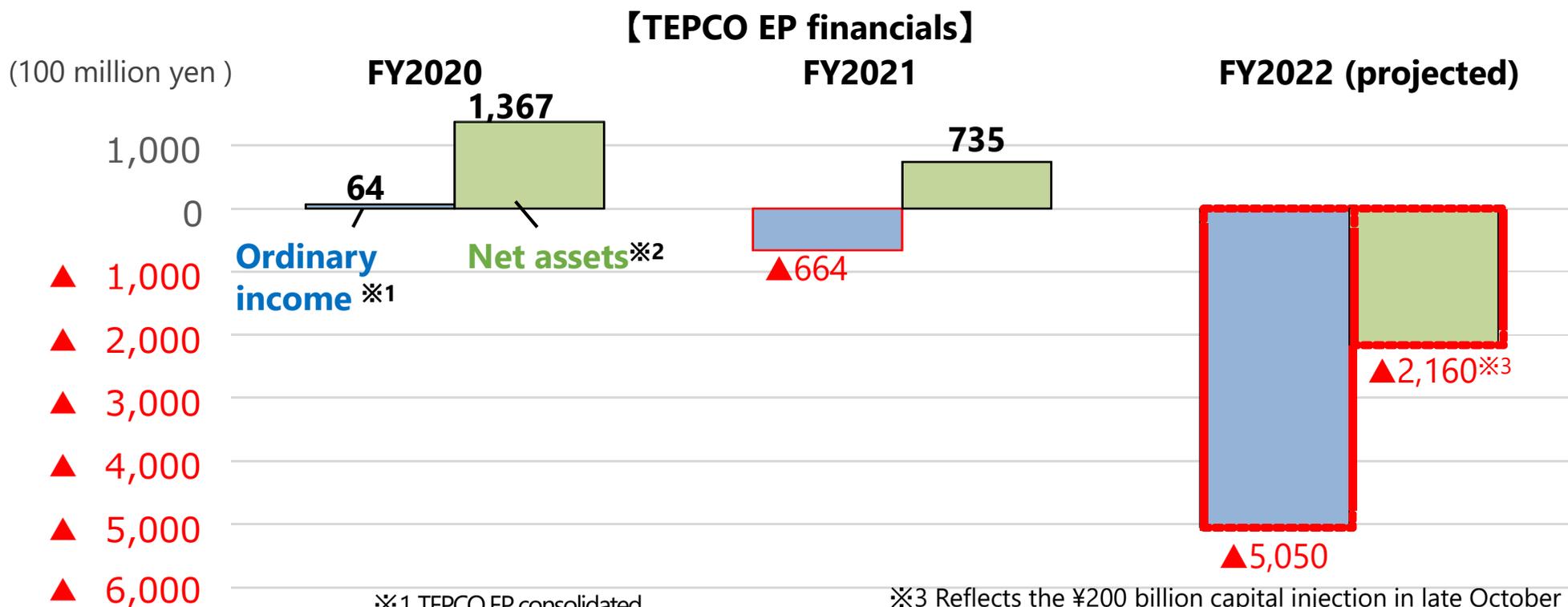


※Prices in parenthesis is tax included

※ The amount for February 2023 does not include the subsidies from the national government based on their measures to mitigate significant change in electricity rates

2-4. Background of the Revision of Electricity Rate (TEPCO EP financials)

- Ordinary loss for TEPCO EP for FY2022 is expected to be around ¥505 billion due to the effects of the fuel cost adjustment unit price reaching the ceiling of the allowed range. As a result, net assets have fallen rapidly and could affect TEPCO EP's fundraising capacity if the situation continues.
- For ensuring a stable supply of electricity through a steady power source procurement, we have made the difficult decision to raise electricity rates to reflect the current supply and demand structure and electric power source procurement costs.
- TEPCO EP will continue to streamline management and strengthen our financial base* as much as possible. (In addition to the capital increase of ¥200 billion in late October 2022, it has been decided that an additional ¥300 billion of capital will be raised in late January 2023)



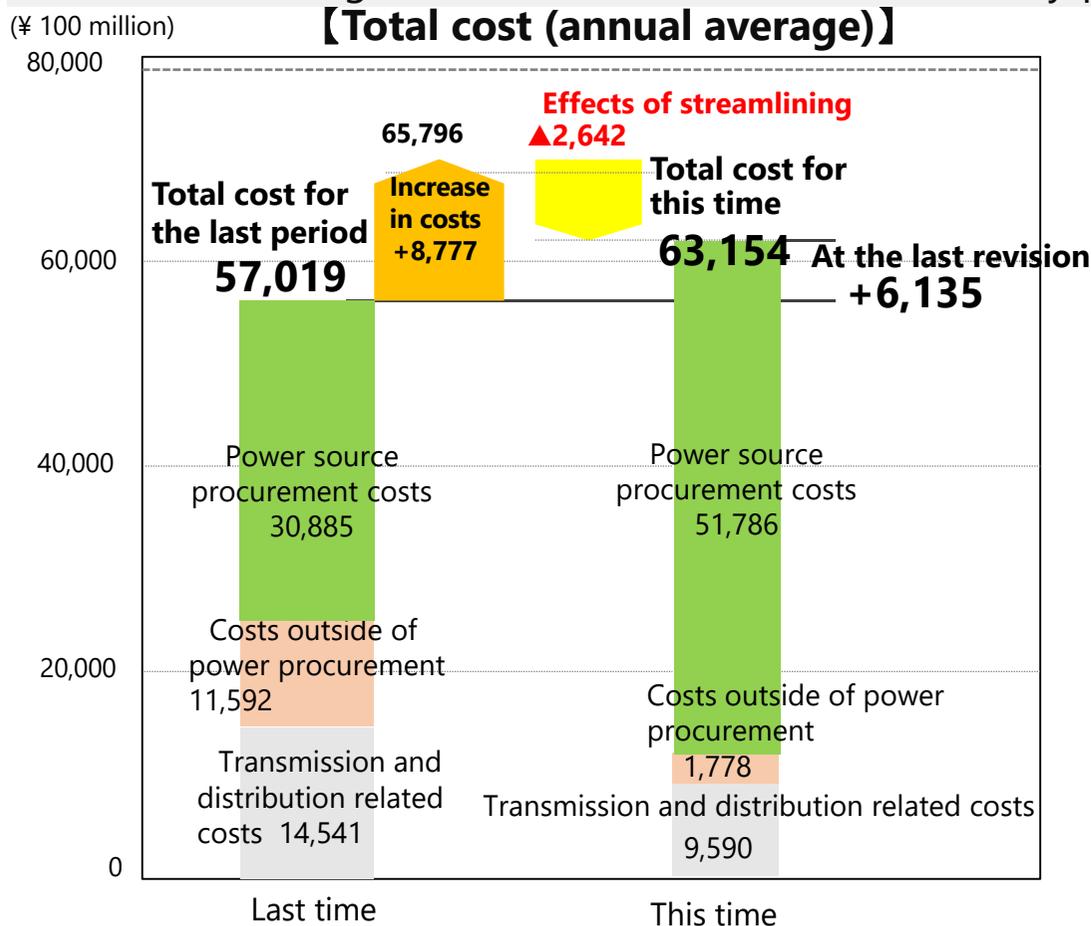
※1 TEPCO EP consolidated

※2 TEPCO EP only

※3 Reflects the ¥200 billion capital injection in late October 2022
(The ¥300 billion capital injection planned in late January 2023 has not been reflected) (P)

2-5. Background of the Revision of Electricity Rate (Increase in the total cost)

- The total cost for the electricity business is calculated for the total cost calculation period of three years from FY2023 to FY2025 based on the Rate Calculation Rules and Review Guideline. (Overall cost of TEPCO EP, including costs related to power transmission and distribution)
- Even considering the utmost effects of management streamlining, the total cost is projected to increase by ¥613.5 billion for an average year compared to the previous period (FY2012 to FY2014) due to the high fuel costs and wholesale electricity prices.



【Figures upon which calculations are made】

	Last time (2012~14) A	This time (2023 ~25) B	Differ- ence B-A
Retail electricity rate(100 thousand MWh)	2,773	1,902	▲ 871
Crude oil CIF (\$/b)	117.1	109.7	▲ 7.4
LNGCIF(\$/t)	860.5	1,090.8	230.3
Coal CIF(\$/t)	145.9	381.8	235.9
Exchange rate(¥/\$)	78.5	140.1	61.6
Wholesale electricity price (¥/kWh)	13.9	35.6	21.7
Nuclear capacity factor (%)	18.8	17.7	▲ 1.1
Business profitability rate(%)	2.9	2.8	▲ 0.1

Note 1) Crude oil CIF, LNG CIF, coal CIF, and the exchange rate are taken from the trade statistics (average of August to October 2022).

Note 2) This assumes that the Kashiwazaki Kariwa NPS will start coming online in October 2023 (assuming KK Unit 7 will restart in October 2023 and Unit 6 in April 2025.)

【Reference】 The Effects of Streamlining Management Reflected onto the Electricity Cost (Breakdown)

- In calculating the cost for the electricity rates, the utmost effects of management streamlining the was considered onto the cost basis (total cost) including reductions in the cost of procured electricity, personnel costs and procurement streamlining.
- TEPCO EP expects to streamline by ¥264.2 billion per year on average (three-year average from FY2023 to FY2025), the effect is to reduce the price increase in the regulated sector by about 1.7 yen/kWh.

Main item	Item	2023	2024	2025	Average of 2023 to 2025	Total (¥100 million/year)	Total streamlined (¥100 million/year)
Reduce the cost of procured electricity	Reduction in fixed costs associated with power sources	2,783	1,467	606	1,619	2,444	2,642
	Increase amount procured from high-efficiency thermal	403	590	603	532		
	Other measures	204	282	393	293		
Reduce personnel costs	Streamlining of human resources	13	8	6	9	9	
Streamline procurement	Shift from negotiated contracts to competitive contracts	22	23	25	23	92	
	Finding new business partners	1	1	1	1		
	Kaizen through cooperation	50	53	57	53		
	Cost reductions across divisions	14	15	16	15		
Other streamlining	Kaizen of customer center operations and rates	60	72	87	73	98	
	Streamlining through digitalization	16	17	17	16		
	Other streamlining efforts	8	8	8	8		

- To maximally reduce the costs for procuring electricity based on the Comprehensive Special Business Plan, cost projections are based on a TEPCO Holdings Kashiwazaki Kariwa Nuclear Power Station operation plan that assumes Unit 7 will restart in October 2023 and Unit 6 in April 2025.
- This has the effect of curtailing the increase in rates (using the costs in the application submitted, this will lead to savings of ¥390 billion per year, equivalent to 6.8% of the regulated rate.)
- This is not a projection of when the plant will be brought back online; merely that nuclear power will be taken into account when calculating the rate plan. TEPCO will continue to cooperate with the NRA's additional inspections and do our best in securing plant safety

【Nuclear operation plan reflected in the cost projections】

Unit	FY 2023	FY 2024	FY 2025
KK Unit 7 (reflected on to cost projections at 74% of capacity)	<p>Operational period</p> <p>Percentage of capacity reflected on to cost projections for the fiscal year (49%)</p> <p>October 2023</p> <p>Percentage of capacity reflected on to cost projections for the fiscal year (74%)</p> <p>Periodic inspection</p>		<p>Percentage of capacity reflected on to cost projections for the fiscal year (98%)</p>
KK Unit 6 (reflected on to cost projections at 33% of capacity)			<p>Percentage of capacity reflected on to cost projections for the fiscal year (99%)</p> <p>April 2025</p>

Note 1) TEPCO Holdings received an order banning the transfer of specified nuclear fuel material at Kashiwazaki Kariwa NPS until the handling category of nuclear regulatory inspection is changed to Category 1.

Note 2) Cost projections assume that Kashiwazaki-Kariwa NPS Units 1 through 5 are not be in operation during the cost calculation period (necessary maintenance and management costs are recorded)

Note 3) Cost projections do not assume nuclear power plants of other operators, which TEPCO has been receiving electricity from, start operation during the cost calculation period (necessary costs based on the electricity supply contract are recorded)

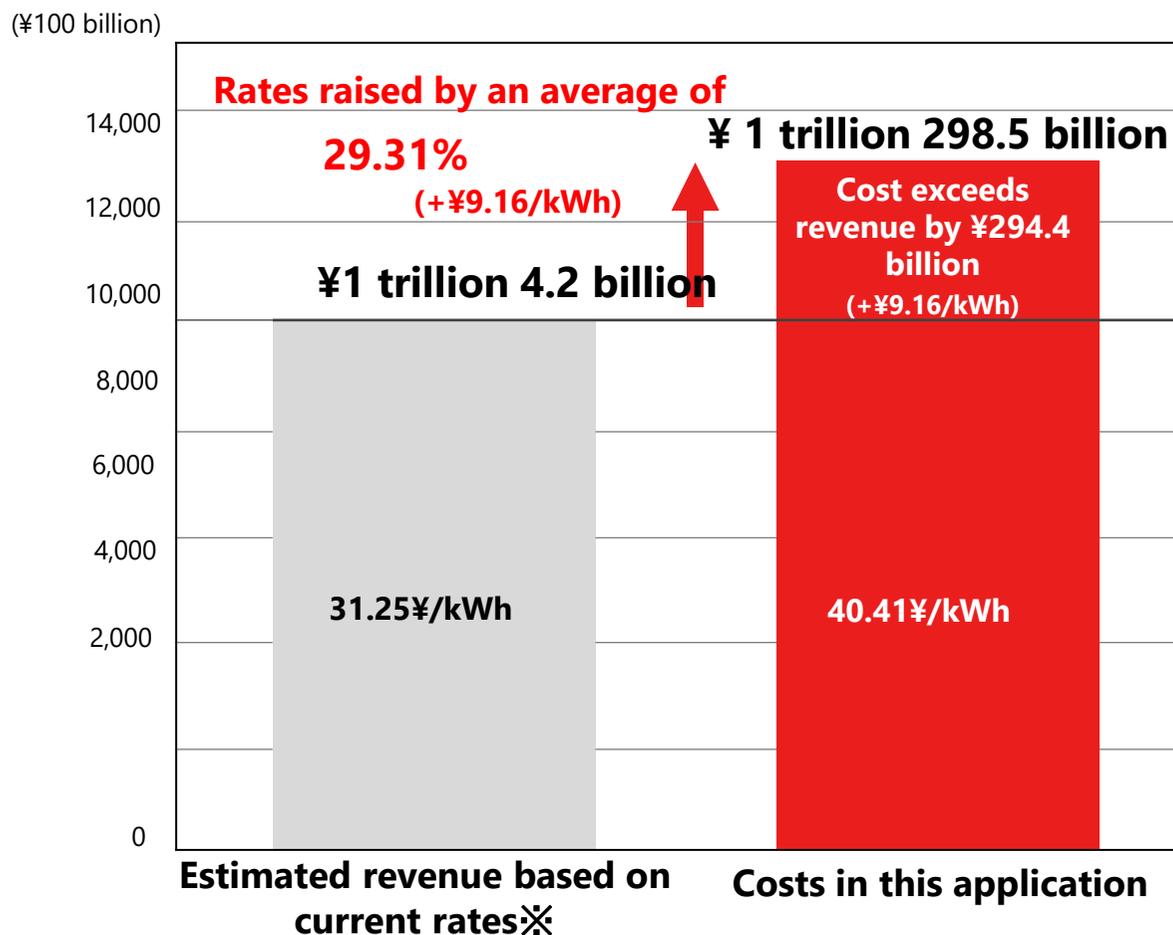
<Contracted units> Higashidori NPS Unit 1, Onagawa NPS Unit 3 of Tohoku EPCO; Tokai Daini NPS of JAPC

3. Raise of Regulated Rate

3-1. Comparison of the costs and revenue from regulated rates

- If no rate review is conducted against the cost of the regulated sector, which is calculated based on this total cost, there will be an income shortfall of ¥294.4 billion yen per year on average. In order to continue to procure the necessary power sources to ensure a stable supply, it is necessary to raise the regulated rates by an average of 29.31% equivalent to ¥9.16/kWh (before tax).

【Comparison of the costs and revenue from regulated rates】



※ Average revenue per year for the cost calculation period based on current rates and the fuel prices and amount of electricity sold assumed in the calculations for the application

3. Raise of Regulated Rate

3-2. Modelled prices for the standard household

- The price for the standard household (model rate) is expected to go up by 28.6% in this regulated rate revision.
- The increase in rates is higher than in previous revisions due to the recent fuel price surge and the effects of the depreciating yen.

【Rate revisions since 2000 (for the Meter-rate lighting plan B/30A)】

(yen per month, yen per dollar, yen per kl)

	April 2002	October 2004	April 2006	Sept. 2008	Sept. 2012	This revision
Previous rates (before the raising rate)	6,764	6,479	6,532	6,797	6,973	9,126
New rates (after the raising rate)	6,418	6,142	6,269	6,797	7,332	11,737
Revision rate	▲ 5.1%	▲ 5.2%	▲ 4.0%	0.0%	5.1%	28.6%
Exchange rate	122	109	117	107	78.5	140.1
Base fuel price (fuel cost adjustment)	17,300	18,500	27,400	42,700	44,200	94,200

※This assumes that the household is contracting 30A with a metered rate lighting plan B, and uses 260 kWh per month. Figures before the 2012 revision assume power usage of 290 kWh per month.

※The new rates in this revision include consumption tax (10%). The previous rates include the direct debit discount.

※Rates before the 2012 revision include the consumption tax (5%) and the direct debit discount

※The previous rates include the fuel cost adjustment based on the old General Provisions (the previous rates in this revision include the fuel cost adjustment for January 2023)

※The previous and new rates for this revision include the renewable energy generation promotion surcharge. The previous and new rates for the 2012 revision include the solar power generation promotion surcharge.

※The new rates in this revision do not reflect the revision to the wheeling fees as a result of the April 2023 institution of the revenue cap system. The revised wheeling fees will be reflected later on.

3. Raise of Regulated Rate

3-3. Effect of raising rate on main contract types (regulated rates)

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Rate plan		Current rate (previous rate)	Rate in the application (new rate)	Increase in rates	Percentage increase
Household customers	Meter-rate lighting plan B (30A, 260kWh)	¥9,126	¥11,737	¥2,611	28.6%
Store customers	Meter-rate lighting plan C (12kVA, 720kWh)	¥29,546	¥36,678	¥7,132	24.1%
	Low-voltage power (8kW, 550kWh)	¥22,139	¥27,601	¥5,462	24.7%

※Current rates include the fuel cost adjustment surcharge (¥5.13/kWh) for January 2023.

※Current rates and the rates in the application include the consumption tax and the renewable energy generation promotion surcharge (May 2022 to April 2023) [¥3.45/kWh].

※Current rates include the direct debit discount (-¥55).

※The power factor for the current rates for low-voltage power is calculated at 90%.

※ The revised rates do not reflect the revision to the wheeling fees as a result of the institution of the revenue cap system in April 2023. The revised wheeling fees will be reflected later on.

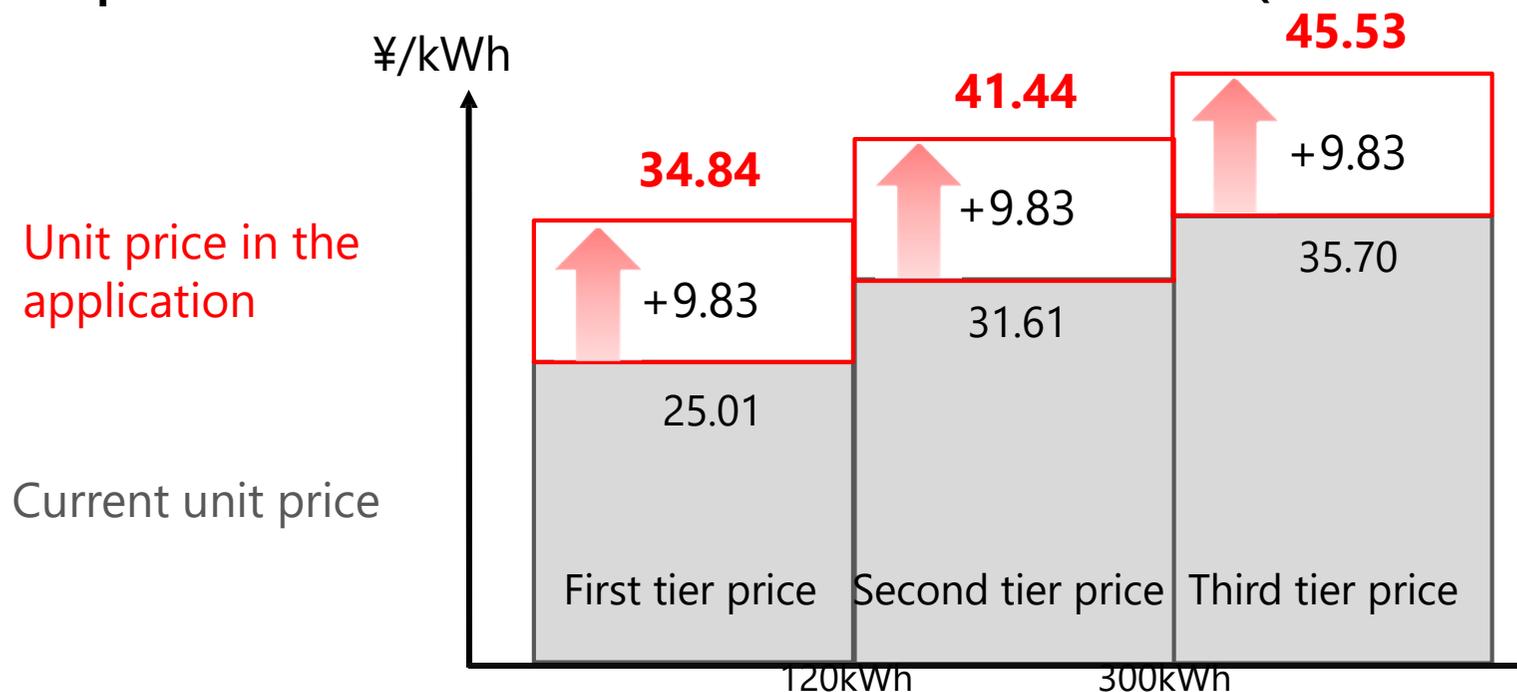
※The actual date of the rate hike and the prices will be finalized after approval of the METI minister is obtained.

3. Raise of Regulated Rate

【Reference】 Approach to household rate plans in this raise (Energy amount rate unit price)

- Regulated rates for households (ex: Meter-rate lighting plan B) is a three-tier rate plan where the price per kWh increases the more electricity is used. The first tier which covers the amount of electricity strictly necessary for daily life is kept at a low level.
- To accommodate the rise in fuel prices, the per kWh rates in the application will be raised by ¥9.83 for all three tiers, keeping the price of the first tier at a low level.

【Relationship between the three-tiered rate structure and the rate hike (for the Meter-rate lighting plan B)】



※ Current rates include the fuel cost adjustment surcharge (¥5.13/kWh) for January 2023.

※ Includes the consumption tax.

※ The unit price in the application does not reflect the revision to the wheeling fees as a result of the institution of the revenue cap system in April 2023. The revised wheeling fees will be reflected later on.

3. Raise of Regulated Rate

【Reference】 Approach to household rate plans in this raise (Source for calculating the fuel cost adjustments)

- The source for fuel cost adjustments is revised to reflect the change in energy mix and fuel prices. The percentage of coal in the conversion coefficient has increased to reflect the use of the latest coal-fired thermal power plants in TEPCO's energy mix.
- The fuel cost adjustment can be calculated by multiplying the monthly fuel cost adjustment unit price by the monthly energy usage amount .

【Source for calculating the fuel cost adjustments】

			Previous	Current	Difference
Base fuel price*1		¥/kl	44,200	94,200	+ 50,000
Conversion coefficient	α(Crude oil)	-	0.1970	0.0047	▲0.1923
	β(LNG)	-	0.4435	0.3829	▲0.0606
	γ(Coal)	-	0.2512	0.6581	+ 0.4069
Base unit price (without tax/average)*2		¥/kWh	0.206	0.161	▲0.045

※The base unit price is the change in price per kWh of electricity for each ¥1000 per kl of crude oil

<Fuel cost adjustment per month>

- The fuel cost adjustment unit price is calculated by multiplying the difference between the average fuel price*3, which fluctuates monthly, and the base fuel price by the base unit price to calculate.

〔Formula〕

$$\frac{(\text{XX,XXX¥/kl} - 94,200¥/kl)}{\text{Average fuel price for the month} - \text{Base fuel price}} \div 1,000¥/kl \times 0.161¥/kWh = \text{Fuel cost adjustment unit price for the month} \div \text{Base unit price}$$

※1 The base fuel price is the weighted average of crude oil, LNG, and coal prices which are the basis for the rate plans, and is the figure against which price fluctuations are measured in fuel cost adjustments (taken from trade statistics from August to October 2022 in this revision).

※2 The actual base unit price differs by voltage in reality (for low voltage plans in this revision, ¥0.183/kWh, tax included).

※3 The average fuel price is the weighted average of the price of crude oil, LNG, and coal in trade statistics which changes every year (weighted by α, β, γ above).

4. Raise of Liberalized Rate

4-1. Effect of rate hikes on different types of liberalized rate plans

- The low-voltage liberalized rate plans will also be raised by an average of 5.28%, in time with the regulated rate plan hike.
- The details of the increase in low-voltage liberalized rate plans may change depending on the approved regulated rates.

Rate plans		Current rate	Rate after revision	Increase in rates	Percentage increase
Household customers	Standard S (30A,260kWh)	¥11,222	¥11,737	¥515	4.6%
	Premium S (50A,700kWh)	¥31,691	¥33,070	¥1,379	4.4%
	Smart Life (8kVA, 610kWh) EcoCute : 2kVA	¥25,254	¥26,424	¥1,170	4.6%
Store customers	Standard L (12kVA, 720kWh)	¥35,256	¥36,678	¥1,422	4.0%
	Power plan (8kW,550kWh)	¥26,517	¥27,601	¥1,084	4.1%

※Current rates include the fuel cost adjustment surcharge (¥12.99/kWh) for January 2023.

※ Current and revised prices include the consumption tax and the renewable energy generation promotion surcharge (May 2022 to April 2023) [¥3.45/kWh].

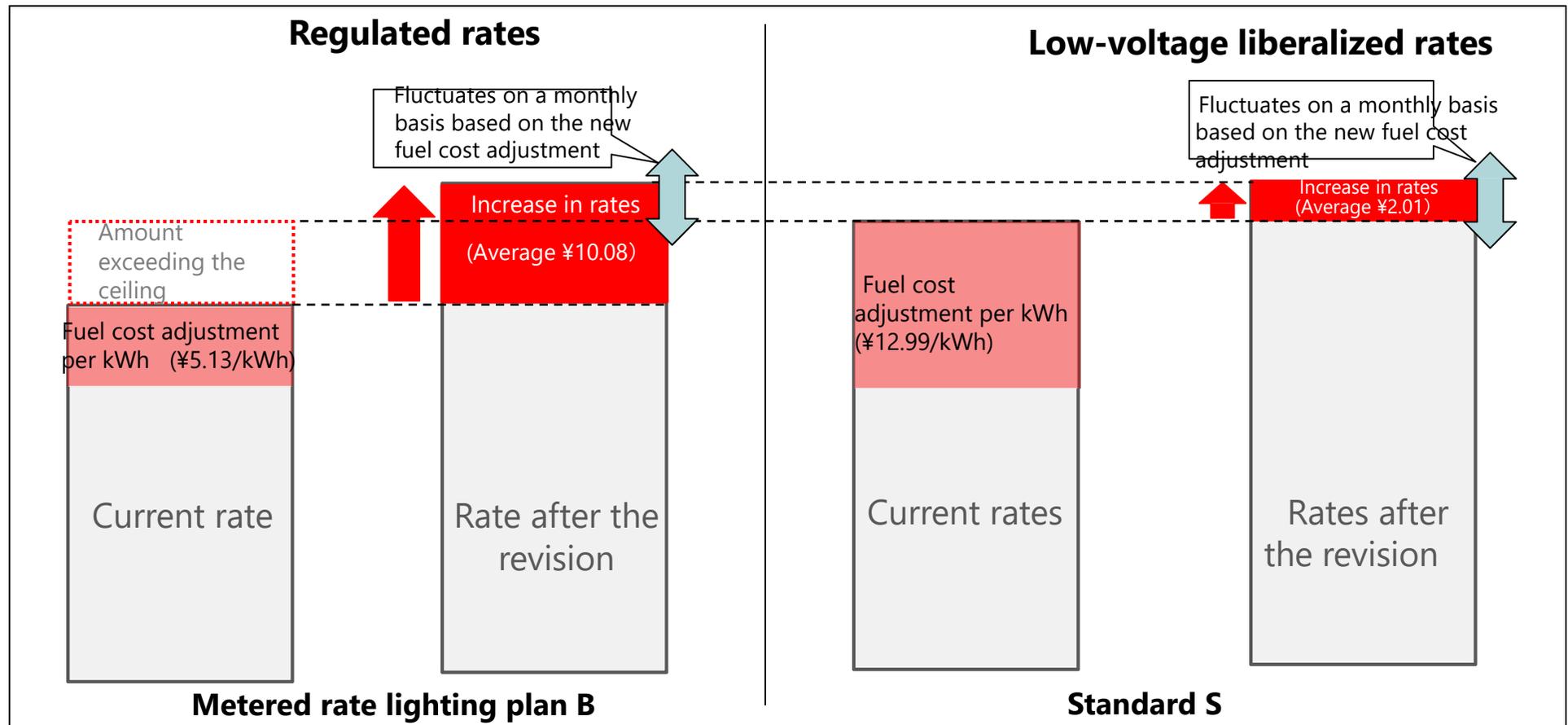
※ The revised unit price does not reflect the revision to the wheeling fees as a result of the institution of the revenue cap system in April 2023. The revised wheeling fees will be reflected later on.

4. Raise of Liberalized Rate

4-2. Overview of the revision of the low-voltage liberalized rates

- The increase in the regulated rates include the portion of fuel cost adjustment that had exceeded the ceiling. Because there is no ceiling for the fuel cost adjustment in the low-voltage liberalized rate plans, the range of price increase will be different from that of the regulated rate plans.

【Comparison of the regulated and the low-voltage liberalized energy charges in this application】



※The current unit price includes the fuel cost adjustment for January 2023 (¥5.13/kWh for metered rate lighting plan B, ¥12.99/kWh for Standard S).

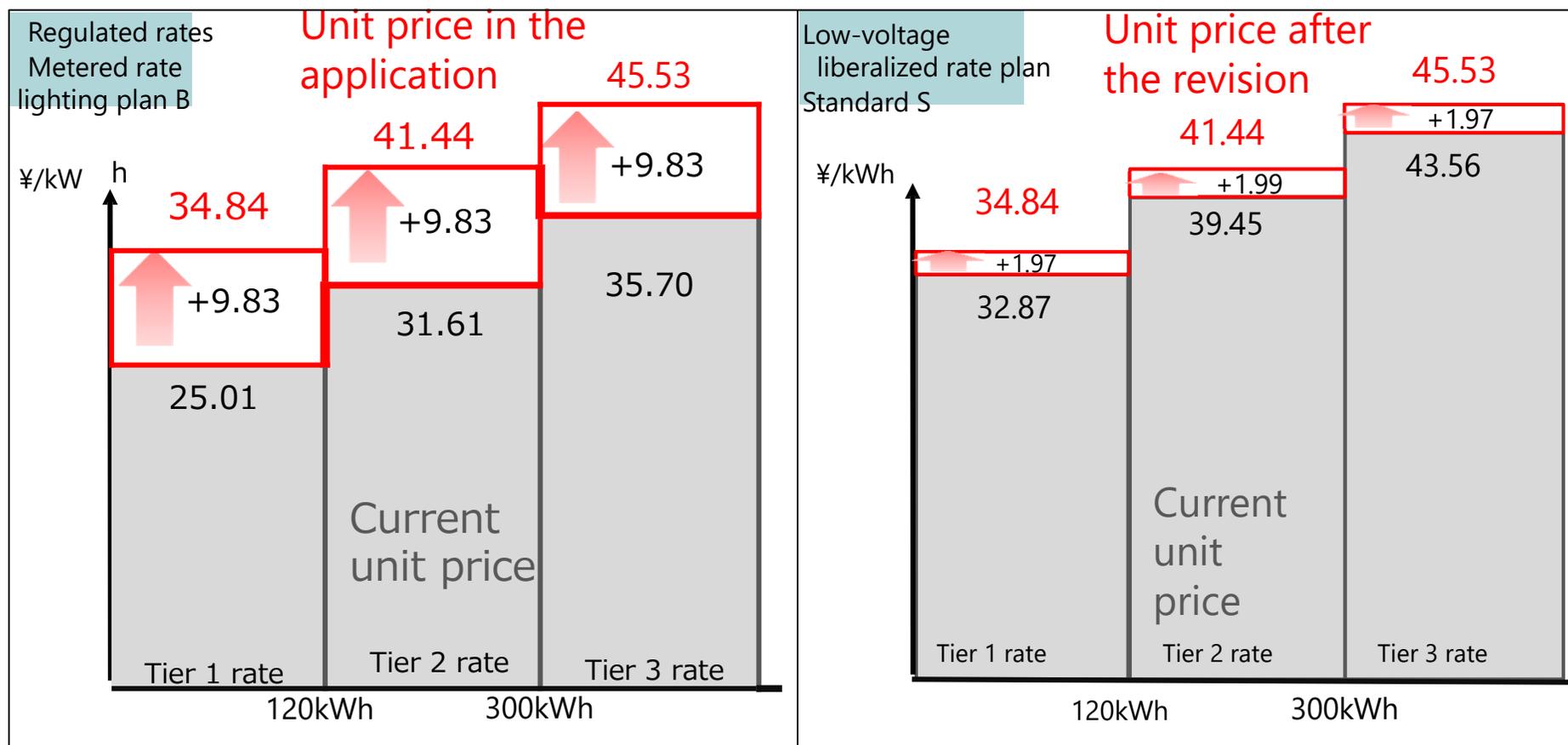
※Includes consumption tax.

※The revised unit price does not reflect the revision to the wheeling fees as a result of the institution of the revenue cap system in April 2023. The revised wheeling fees will be reflected later on.

4. Raise of Liberalized Rate

【Reference】 Rate plan for the standard household

- Standard S, the low-voltage liberalized rate plan for the standard household in the Kanto-area, will be revised to match the unit price of the revised regulated rates for the metered rate lighting plan B.



※The current unit price includes the fuel cost adjustment for January 2023 (¥5.13/kWh for metered rate lighting plan B, ¥12.99/kWh for Standard S).

※Includes consumption tax.

※The revised unit price does not reflect the revision to the wheeling fees as a result of the institution of the revenue cap system in April 2023. The revised wheeling fees will be reflected later on.

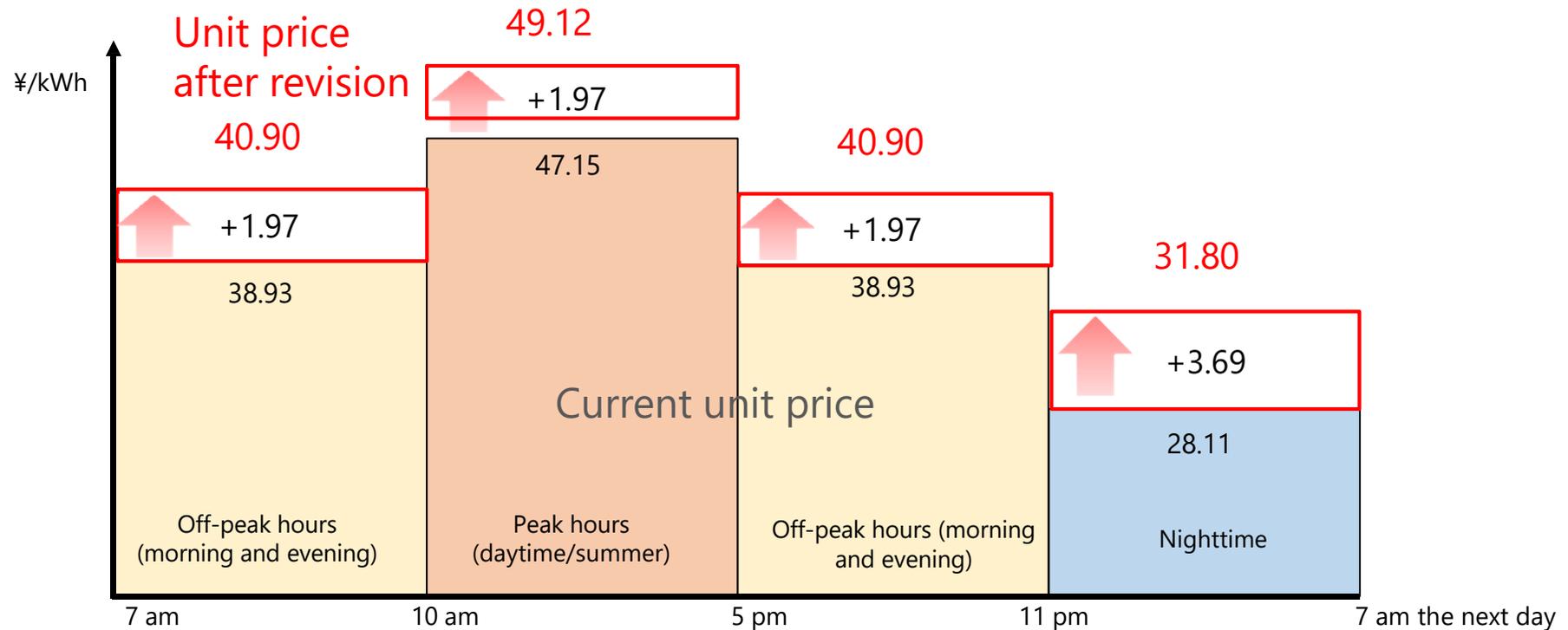
4. Raise of Liberalized Rate

【Reference】 Rate plan with different prices for different times of day

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- For the Smart Living plan, a low-voltage liberalized rate plan with different prices for different times of day, the rates will be raised for each time of day.

【For the Smart Living Plan (lighting plan by season, by time of day)】



※The current unit price includes the fuel cost adjustment surcharge (¥12.99/kWh) for January 2023.

※ Includes the consumption tax.

※ The unit price for peak hours (non-summer) is currently ¥43.66/kWh and will be raised to ¥45.63/kWh. Summer time is defined as July 1 to September 30, and non-summer is defined as October 1 to June 30 the next year.

※ The revised unit price does not reflect the revision to the wheeling fees as a result of the institution of the revenue cap system in April 2023. The revised wheeling fees will be reflected later on.

※ The electrified kitchen and household contracts in the Smart Night 8 (lighting by time of day [8 hours nighttime]) and Smart Night 10 (lighting by time of day [10 hours nighttime]) will be abolished starting with the period payable on October 2024.

- A revision of the general transmission and distribution operator wheeling charge ※² is scheduled following the introduction of the revenue cap system ※¹ in FY2023.
- We are planning to reflect the revised wheeling fee onto all rate plans starting April 1, 2023 ※³.
- TEPCO EP's revised rates announced today do not account for changes to the wheeling charge caused by the introduction of the revenue cap system. The wheeling charge will be reflected in energy charges as it is approved.
- Prices will be announced when the wheeling fees for general transmission and distribution operators have been finalized.

【Estimated changes to the wheeling fee per kWh following the introduction of the wheeling revenue cap※⁴】

(¥/kWh)								
Hokkaido	Tohoku	Tokyo	Chubu	Hokuriku	Kansai	Chugoku	Shikoku	Kyushu
+0.77	+0.98	+0.20	+0.42	+1.13	+0.27	+1.34	+0.93	+0.94

※¹ The revenue cap system is a system to secure cost efficiency while ensuring necessary investments, in order to increase the resilience of electricity infrastructure for responding to environmental changes, including natural disasters that are increasing in severity, as well as turning renewables into a main power source, and increasing the resilience of the grid.

※² The wheeling fee is the fee for using the transmission and distribution facilities incurred when TEPCO EP sends electricity to customers through the general transmission and distribution operator's transmission and distribution facilities. The energy charge that TEPCO EP charges customers includes the wheeling fee.

※³ The new rates will also reflect the revision of the wheeling fees effective from October 1, 2021 (New fees have been set based on the notice from the Minister of Economy, Trade and Industry pursuant to Article 45-21-8 and Article 45-21-11 of the Enforcement Regulations for the Electricity Business Act and the termination of accumulation of reserve funds for spent fuel reprocessing in nuclear power generation pursuant to Article 3-3 of the Supplementary Provisions of the Law Concerning Accumulation and Management of Reserve Fund for Nuclear Power Spent Fuel Reprocessing)

※⁴ The average of the difference between current and revised rates the approval application which was submitted on December 27, 2022 by each general transmission and distribution operator (pre-tax)

- We will inform customers of the change to the rates through postal mail and will launch a dedicated webpage that contains detailed information on the TEPCO EP website.
- From today, we will launch a dedicated phone number customers can call with inquiries and respond to each and every question thoughtfully and thoroughly.

<p>Notice from TEPCO EP</p>	<ul style="list-style-type: none"> ● We will notify our customers of the change in electricity rates through postal mail (start sending in end of February 2023) ● We will launch a webpage dedicated to the rate plan revision on the TEPCO EP website at 10 am January 24, 2023 with detailed information. https://www.tepco.co.jp/ep/private/plan/teiatsu_minaoshi.html
<p>Response to inquires</p>	<ul style="list-style-type: none"> ● A dedicated number will be set up to answer inquiries about the rate hike. We will make every effort to respond to your inquiries in a courteous manner. <div data-bbox="757 1094 1928 1321" style="background-color: #e0e0e0; padding: 10px; margin: 10px 0;"> <p style="text-align: center;">Dedicated number</p> <p style="text-align: center;">0120-995-421(For customers on the regulated rate plans) 0120-995-723(for customers on the liberated rate plans)</p> <p style="text-align: center;">Receiving calls from 9 am to 5 pm Monday through Saturday (closed on Sunday and holidays)</p> </div> ● The dedicated site will have a content that can calculate the customer's estimated rates based on the rates in the application (not finalized).

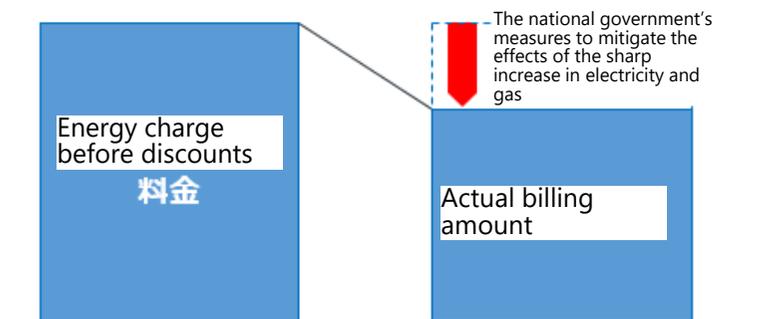
7. Measures to Reduce the Customers' Financial Burden

7-1. National government's measures to mitigate the effects of the sharp increase in electricity and gas prices

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- TEPCO EP is a participant of the national government's measures to mitigate the effects of the sharp increase in electricity and gas. Electricity and gas prices for January to September 2023 (amount confirmed in meter checks from February to October) will be discounted according to usage based on the discount rate stipulated by the national government.
- The discounted energy charge will be calculated using the fuel cost adjustment per kWh that reflects the discount rate and the raw material cost adjustment per kWh.
- For the modelled standard household under TEPCO EP contract (metered rate lighting plan B/30A), this will mean a discount of ¥1820 (260 kWh × ¥7 = ¥1,820)

<Change in billing amount from the measures to mitigate the effects of the sharp increase in electricity and gas>



<Discount unit price>

《Electricity》

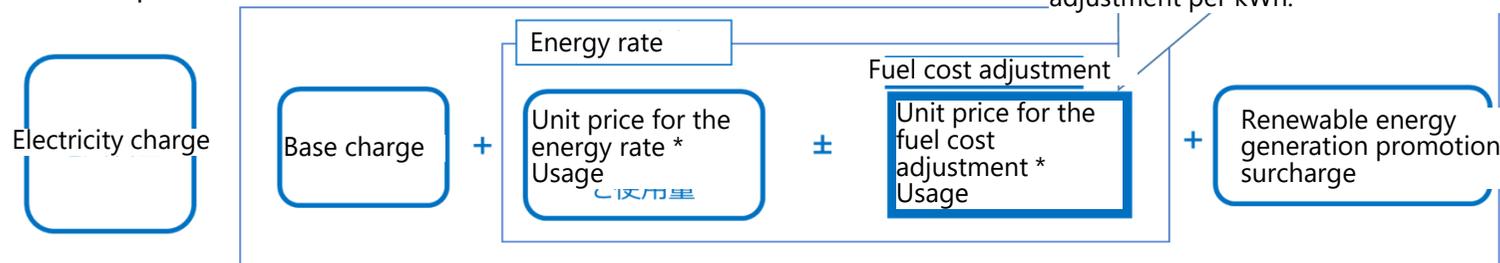
- Amount used from January to August 2023 (amount confirmed in meter checks from February to September) : ¥7/kWh
- Amount used in September 2023 (amount confirmed in the October meter check) : ¥3.5/kWh

《Gas》

- Amount used from January to August 2023 (amount confirmed in meter checks from February to September) : ¥30/m³
- Amount used in September 2023 (amount confirmed in the October meter check) : ¥15/m³

<Formula for electricity charge>

※Metered rate plan customers



※Discount unit prices include the consumption tax

7. Measures to Reduce the Customers' Financial Burden

7-2. Measures for energy conservation and saving electricity (for the current fiscal year)

- To ensure stable supply and to reduce the financial burden on our customers, this year (FY2022) we have participated in the subsidy programs held by METI and Tokyo Prefecture, and held the 2022 TEPCO Energy Conservation Program which include a scheme that grant points based on electricity saved and shows quick tips for saving electricity.
- Over 1.06 million household customers and 92,000 corporate customers have participated in our programs to save electricity.

【2022 TEPCO Energy Conservation Program】

◆2022 Energy Conservation Challenges

TEPCO 省エネプログラム 節電チャレンジ

お客さまの節電行動によって、ポイントをプレゼントします!

国の節電プログラムから最大5,000ポイント*がもらえます!

※各特典には申込期限があります。詳しくはホームページにてご確認ください。

キャンペーン期間：2022年7月1日(金)～2023年3月31日(金)
※申込期限：2023年3月19日(日)

もらえる1
1kWh節電すると、5節電ポイント以上**プレゼント
対象時間帯の節電量に応じて、節電ポイントを差し上げます。
◎1節電ポイントは1くらしTEPCOポイントへ換算します。

もらえる2
ご使用量を前年同月比3%以上抑えるとくらしTEPCOポイントを40ポイント以上**プレゼント
対象期間：2022年12月～2023年3月の各月電気料金のご請求期間

さらにポイントがもらえる 国の節電プログラム実施中!

- 節電チャレンジへの参加で2,000ポイント(申込期限：2023年1月31日まで)**
- 当社指定の対象時間帯に1kWh節電すると、「もらえる1」と同額のポイント**
- 2023年1～3月分のご使用量を前年同月比3%抑えると月々1,000ポイント**

※1 節電チャレンジの参加日によって、節電ポイントが変動します。前日にお知らせメールでご案内します。※2 「もらえる2」で集めるくらしTEPCOポイント数は、変動することがあるため、その前月までにお知らせします。※3 本季節節電(2022年12月1日～2023年3月31日)の節電チャレンジへの参加や個人情報の提供等事業の推進等への提供等に同意いただくことが必要です。※4 当社が指定した時間帯に、継続ひびき注意報「警報」が発出されている場合は40ポイント、それ以外の場合は20ポイントが上限となります。また、継続ひびき注意報「警報」が発出されていない場合の節電ポイント付与の回数には上限があります。※5 12月分電気料金のご使用量は対象外となります。◎ポイント数は変更となることや条件によって付与されない場合があります。【参加条件：次のすべての条件を満たすお客さま】 ■対象の電気料金プランでご契約中の方 ■「くらしTEPCO web」にメールアドレスをご登録済みかつ「TEPCOからのご案内を希望する」をご選択いただいた方 ■スマートメーター設置の方

◆Living with TEPCO web

見える省エネ術 くらしTEPCO web

たとえば、曜日別で電気の使い方に優りがないか確認してみましょう!

このグラフの傾斜と月曜日には電気を多く使っているね。

この時間は夕食の準備をしていたかな。

夕食時に使ったIHクッキングヒーターや電子レンジの省エネ術をチェックしてみましょう!

日別や時間別の電気使用量も確認できるため、自分の生活スタイルを見直しながらか省エネ活動に取り組みます。

- 1 月・週・日・時間別の料金・使用量の確認
- 2 前年や似た家庭との料金・使用量比較
- 3 当月の料金予測表示
- 4 くらしに役立つ情報確認
- 5 優待商品情報のご紹介

※「くらしTEPCO web」は、ご家庭のお客さまを対象とした会員サイトです。※ご契約のプランによって、一部機能が制限される場合があります。※画像はイメージです。

◆Energy saving tips you can use today

「使い方」と「機器選び」で省エネ! 電気の省エネ術一覧

家電王が省エネに活かせる家電の使い方や機器の選び方などをわかりやすく解説します。

家電王・中村剛監督



知ってすぐ! 省エネ術

- 1 暖房を21℃から20℃にすると約1650円/年の節約!
- 2 暖房の稼働を1日1時間減らすと約580円/年の節約!
- 3 フィルターを月1、2回清掃すると約990円/年の節約!

※料金単価は公益社団法人全国家庭電気製品公正取引評議会の目安単価31円/kWhを適用

Dedicated webpage:

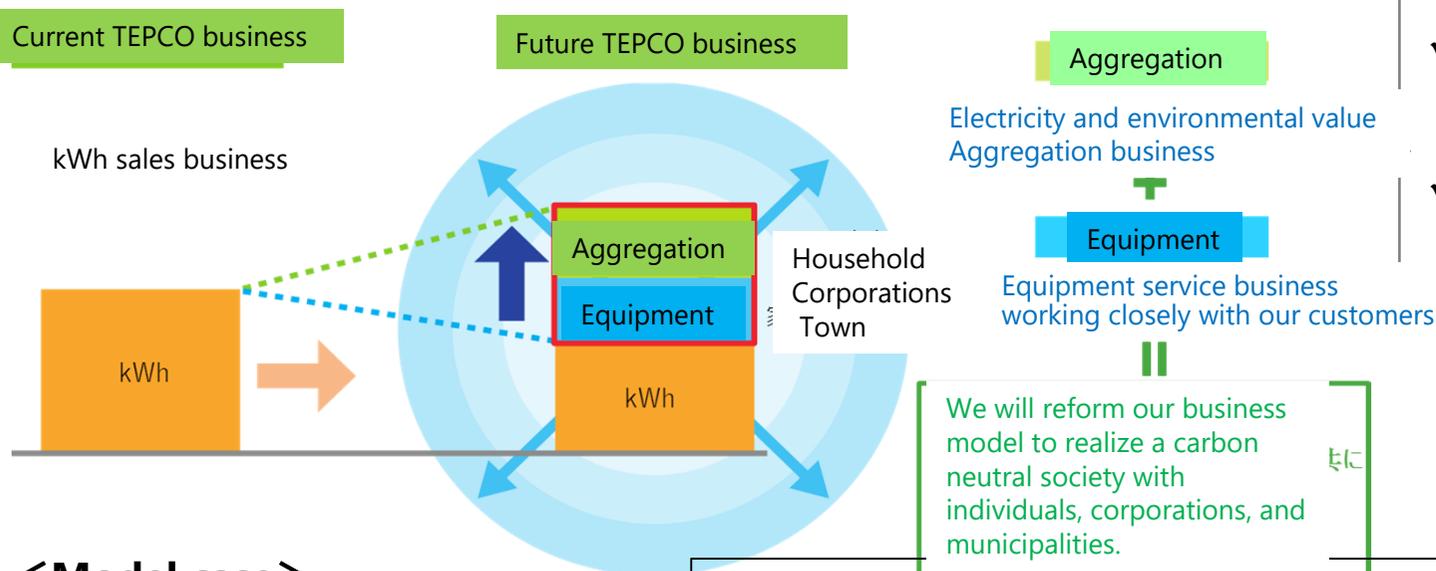
<https://www.tepco.co.jp/ep/private/savingenergy/lp/savingenergy.html>

7. Measures to Reduce the Customers' Financial Burden

7-2. Measures for energy conservation and saving electricity (for next year and beyond)

- Starting in FY2023, we will start a program to introduce equipment that contributes to the realization of a carbon neutral society together with our customers, as a measure to reduce their burden of the electricity bill on customers. Details will be announced as it is determined.
- We will continue to make proposal to our customers for aiming to save 6 billion kWh, 3% of the total sold electricity sold, by 2024.

<Aim of our business reform and our promotion systems>



<Benefits for our customers>

- ✓ Reduced energy costs through energy conservation
- ✓ Able to receive support for generating added value from existing equipment including environment value or value from aiding demand and response

<Model case>

		Select equipment that will contribute to the realization of carbon neutrality and propose to customers to introduce them	
Household customers		<ul style="list-style-type: none"> • Solar power generation and high-efficiency water heater • Storage battery system 	<ul style="list-style-type: none"> ✓ Subsidize part of the service costs when customers sign a new Enekari + contract ✓ Provide further support by adding a storage battery system
Corporate customers	Commercial power Small to mid sized supermarkets, offices	<ul style="list-style-type: none"> • Solar power generation, storage battery • Air conditioning/water heater • Freezer and fridge showcases • Energy management 	<ul style="list-style-type: none"> ✓ Subsidize part of costs of replacing equipment deemed high-efficiency from the equipment on the left ✓ Recommend to customers national and municipal subsidy programs ✓ Recommend demand-response (DR) contracts
	Special high voltage (by season) Electricity by time of day B, plant		

7. Measures to Reduce the Customers' Financial Burden

【Reference】 TEPCO EP services that aim to reduce heating and lighting costs

- We offer Enekari+, a service where customers can introduce solar power generation equipment at a fixed rate, which reduce heating and lighting costs as well as contribute to carbon neutrality in future.

■ Enekari +

「エネカリプラス」のメリット

初期費用0円!*

高価な太陽光発電システムや蓄電池等を初期費用なしで導入いただけます。



契約期間満了後、すべての機器は無償譲渡!

10年または15年の契約期間満了後はすべての機器をお客さまに無償で譲渡します。

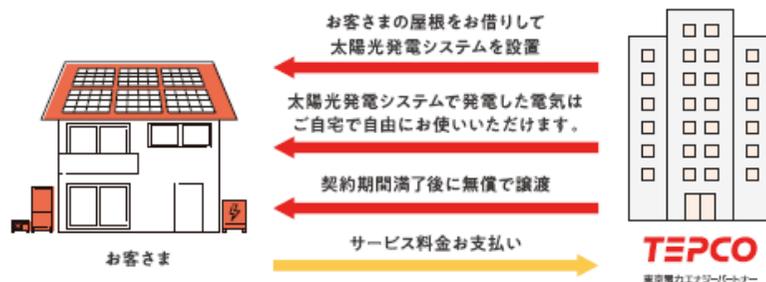


アフターフォローも安心!

アフターフォローのご相談は、専用の窓口で24時間365日受付。自然故障の場合は、契約期間中は無償で修理となりますので安心です。



「エネカリプラス」の仕組み

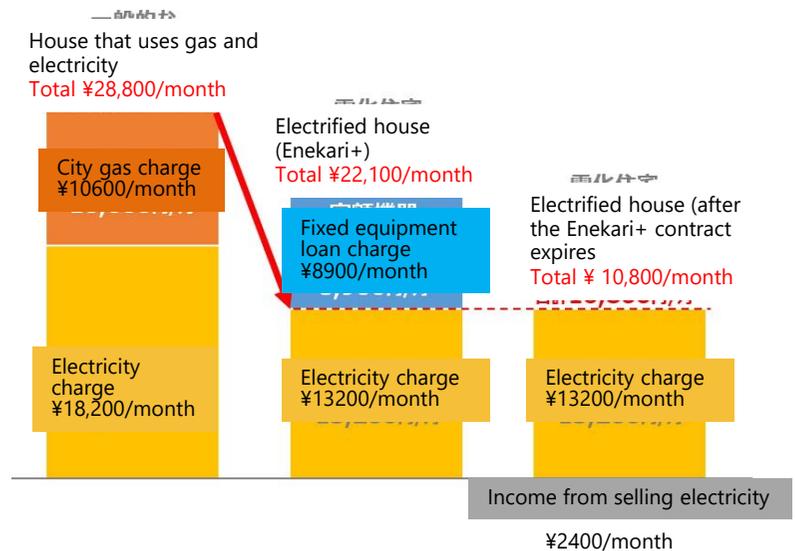


◎太陽光で発電した余剰電力は、東京電力エナジーパートナーが利用します。

Model case

For a four-person household who lives in a new house (120㎡, 4 bedroom house)

※May differ from your actual contract



※【Assumptions】 Building conditions: Wooden 2-story 4-bedroom house, approx. 120 m² ● Family size: 4 persons ● Heat insulation performance: Heat insulation performance grade 5 equivalent (ZEH level in the Housing Quality Assurance Act) ● Electricity rate plan: Standard S (60A) for the house that uses city and gas; Smart Living L (10 kVA) for the electrified house ● Gas rate plan: Tokyo Gas General Rate Plan for houses that use city gas and electricity ● Solar power generation system: 6.73 kW ● Storage battery system: 4.2 kWh ● Water heating equipment that uses gas: latent heat recovery gas water heater; that uses electricity: Ohisama Eco-Cute JIS3.4 ● Heating and cooling equipment: Air conditioner ● Cooking equipment: Gas combined housing/gas stove, electrified housing/IH cooking heater *May not be cheaper depending on fuel cost adjustment, raw material cost adjustment, direct debit discount. *Monthly charges are rounded down to the nearest 100 yen. *Monthly charges for Standard S and Smart Living L are calculated based on TEPCO's revised unit rates announced today. The revised unit prices do not include the wheeling fee to be revised with the introduction of the revenue cap system. The details of the revision of liberalized rates are subject to change depending on the regulated rates that are approved. *Electricity charges do not include the fuel cost adjustment. The gas charge includes the raw material cost adjustment for January 2023. *Electricity charges include the renewable energy generation promotion surcharge (for the period from May 2022 to April 2023). *The Enekari+ charge is based on a 15-year contract and is current as of January 2023. *The purchase price of solar power generated electricity after the expiration of the Enekari+ contract is calculated at 8.5 yen/kWh to be adopted after the end of the feed-in tariff (FIT) period. *The revenue from electricity sales after the expiration of the Enekari+ contract belongs to the customer. *All amounts include tax. *The replacement cost of equipment after the expiration of the contract is not included.

※1 The initial cost refers to the cost of the equipment and standard installation. When installing in an existing house, scaffolding and other costs may be required. If Ohisama Eco-Cute comes with the house, payment should be made directly to the contracting building company.