## Plant Status of Fukushima Daiichi Nuclear Power Station

June 8, 2011 Tokyo Electric Power Company

# <Draining Water on Underground Floor of Turbine Building (T/B)>

Unit	Draining water source -> place transferred	Status			
Unit 2	Unit 2 Vertical Shaft of Trench	Increase of water level of Process Main			
	-> Process Main Building of Central Radioactive	Building:			
	Waste Treatment Facility (from 10:08 am, April 19 to	4,507 mm as of 7:00 am, June 8			
	4:01 pm, May 26 and from 6:39 pm, June 4)	(186 mm increase from 7:00 am, June 7)			
	Unit 2 Vertical Shaft of Trench	]			
	-> Unit 2 condenser (from 6:39 pm, June 3 to 12:28				
	pm, June 4)				
Unit 3	Unit 3 Turbine Building	Increase of water level of Miscellaneous Solid			
	-> Miscellaneous Solid Waste Volume Reduction	Waste Volume Reduction Treatment Building:			
	Treatment Building of Central Radioactive Waste	2,978 mm as of 7:00am, June 8			
	Treatment Facility (from 6:04 pm, May 17 $\sim$ 9:10am,	(15 mm increase from 7:00 am, June 7)			
	May 25)				
	Unit 3 condenser → Unit 3 condensate storage				
	tank (from 12:50 pm, June 2 to 9:56 pm, June 4 and				
	from 6:26pm, June 5)				
Unit 6	Unit 6 Turbine Building				
	temporary tanks (from May 1 on demand basis,				
	from 2:00 pm, June 2 to 2:00 pm, June 5 and from				
	2:45 pm, June 5)				

# ♦ Water level at the vertical shaft of the trench and T/B (As of 7:00 am, June 8)

	Vertical Shaft of Trench (from top of grating to surface)	T/B			
Unit 1	O.P. below +850 mm (>3,150mm)	O.P. +4,920 mm			
	No change from 7:00 am, June 7	No change from 7:00 am, June 7			
Unit 2	O.P. +3,784 mm (216mm)	O.P. +3,754 mm			
	8 mm decrease since 7:00 am, June 7	10 mm decrease since 7:00 am, June 7			
Unit 3	O.P. +3,794 mm (206 mm)	O.P. +3,768 mm			
	16 mm decrease since 7:00 am, June 7	18 mm decrease since 7:00 am, June 7			
Unit 4	_	O.P. +3,773mm			
		22 mm decrease since 7:00 am, June 7			

<sup>-</sup> Blockage work at the vertical shaft of trench and pit of Unit 2, 3 underway. (work was completed on June 2. Blockage work at the pit underway.)

## <Monitoring of Radioactive Materials>

Nuclide Analysis of Seawater (Reference purpose)
 Density limit by the announcement of Reactor Regulation: I-131: 40Bq/L, Cs-134: 60Bq/L, Cs-137: 90Bq/L

0 11 1 11	Date		Ratio to Criteria (times)		
Sampling Location		Time	lodine-131	Cecium-134	Cecium-137
Approx. 30m north to Discharge Canal of Units 5 & 6 of Fukushima Daiichi		9:30/14:05	ND/ND	0.50/0.42	0.38/ND
Approx. 330m south to Discharge Canal of Units 1 to 4 of Fukushima Daiichi		9:15/13:50	ND/ND	0.27/0.38	0.20/0.36
Around the north Discharge Canal of Fukushima Daini (10km from Fukushima Daiichi)		9:30	ND	ND	ND
Around Iwasawa Seashore, Naraha Town (approx. 16km from Fukushima Daiichi)		7:50	ND	0.16	0.08
Approx. 3km offshore of Haramachi-ku, Minami Soma City <sup>**1</sup>		10:05/10:05	ND/ND	ND/ND	ND/ND
Approx. 3km offshore of Odaka-ku, Minami Soma City <sup>**1</sup>	6/7	9:50/9:50	ND/ND	ND/ND	ND/ND
Approx. 3km from the offshore of northern part of Iwaki City <sup>*1</sup>	6/7	6:00/6:00	ND/ND	ND/ND	ND/ND
Approx 3km offshore of Iwasawa Seashore, Naraha Town <sup>™</sup>	6/7	7:55/7:55	ND	0.18/0.13	0.07/0.08
Approx. 3km offshore of Onahama port, Iwaki City <sup>**1</sup>	6/7	6:00/6:00	ND/ND	ND/ND	ND/ND
Approx. 3km offshore of Ena, Iwaki City <sup>*1</sup>		6:20/6:20	ND/ND	0.11/0.11	0.08/ND
Approx. 3km offshore of Soma City**1	6/7	5:40/5:40	ND/ND	ND/ND	ND/ND
Approx. 5km offshore of Soma City**1	6/7	5:55/5:55	ND/ND	ND/ND	ND/ND
Approx. 5km offshore of Kashima, Minami Soma City <sup>**1</sup>		6:10/6:10	ND/ND	ND/ND	ND/ND
Approx. 8km offshore of Odaka-ku, Minami Soma City <sup>**1</sup>	6/7	9:30/9:30	ND/ND	ND/ND	ND/ND
Approx 8km offshore of Iwasawa Seashore, Naraha Town <sup>*1</sup>	6/7	8:15/8:15	ND/ND	0.07/ND	ND/ND
Approx. 30km offshore of Minami Soma City <sup>№</sup> 2		7:15/7:15/7:15	ND/ND/ND	ND/ND/ND	ND/ND/ND
Approx. 30km offshore of Ukddogawa, Namie town <sup>™</sup>	6/7	6:45/6:45/6:45	ND/ND/ND	ND/ND/ND	ND/ND/ND

<sup>💥 1</sup> Analyses Results Left numeric: Upper Layer, Right numeric: Lower Layer

## <Water Injection and Spraying to Spent Fuel Pools>

♦ Results on June 7

None.

## ♦ Plans on June 8

[Unit 4]From 4:00 pm to 8:00 pm, planning to spray freshwater and hydrazine by a concrete pumping vehicle (approx. 140t).

<sup>💥 2</sup> Analyses Results Left numeric: Upper Layer, Middle numeric: Middle Layer, Right numeric: Lower Layer

#### ♦ Others

- From May 31, cooling using the circulating cooling system for Spent Fuel Pool, Unit 2 is underway.
   Spent fuel pool temperature (5:00 pm May 31) 70°C → (11:00 am June 8)32°C
- From 9:00 am on June 8, in order to install an additional temporary residual heat removal seawater pump (total: 2), we stopped that pump.

From 12:35 pm, we restarted that temporary residual heat removal system.

### <Water Injection to Reactor Pressure Vessels>

[Unit 1] Injecting freshwater (reactor feed water system: 5.2 m³/h):

At 11:00am, June 8, <Feed-water nozzle> 116.0°C

<Bottom of reactor pressure vessel>99.4℃

[Unit 2] Injecting freshwater (reactor feed water system:5.0m³/h)

At 11:00am, June 8, <Feed-water nozzle> 109.0℃

[Unit 3] Injecting freshwater (reactor feed water system: 11.5 m³/h)

At 11:00am, June 8, <Bottom of reactor pressure vessel> 182.4°C

- At 10:19 am, May 31, we reduced the amount of water injected to the reactor pressure vessel through the feed water system from 13.5 m³/h to 12.5 m³/h.
- At 10:10 am, June 1, we reduced the amount of water injected to the reactor pressure vessel through the feed water system from 12.5 m³/h to 11.5 m³/h.

[Unit 4] [Common spent fuel pool] No particular changes on parameters.

[Units 5] [Units 6] Reactor cold shutdown. No particular changes on parameters.

### <Injection of Nitrogen Gas to the Primary Containment Vessel of Unit 1 (PCV)>

♦ Injection of nitrogen gas

- From 1:31 am, April 7, we started to inject nitrogen gas to PCV using temporary nitrogen generators.
- Primary Containment Vessel pressure: 156.3 (1:20am, April 7) → 132.6kPaabs, (11:00am, June 8) approx.
   41,000m³.

#### <Others>

- Since April 10, we have been clearing outdoor rubbles by a remote control to improve working environment.
- Since April 26, we are continuing to spray dust inhibitor in the site of the power station. (On June 7, approx. 8,750m². On June 8, spraying around the observing point, etc.).
- From May 9 to June 6, we commenced preparation work for installing support structure into the bottom of fuel spent pool of reactor building of Unit 4.
- Since June 7, installation and construction of post material made of steel are commenced.
- Since May 10, we commenced clearing of rubble in front of carry-in gate for large stuff of reactor building of Unit 3 by using robots.
- Since May 13, preparation work for installation of a cover for the reactor building of Unit 1.
- Since May 30, we have been installing the circulating seawater cleaning system.

- Since June 3, we have been carrying out restoration woks of port related facilities
- Since June 4, large tank for storing contaminated water and treated water are transferring in series.
- Since June 4, setting work for water treatment facility, pipe arrangement / electric work and flow examination are being conducted.
- On June 8 2:20 pm, we confirmed turning off of lights in the Main Control Room for Units 1 and 2.
  - 2:35 pm, we confirmed part of power boards in the power station are off.
  - 2:49 pm, we confirmed cessation of transmission from monitoring posts 7 and 8.
  - 2:57 pm, as we observed increase of pressure at the nitrogen gas supplying facility for Unit 1, we put the facility in stand-by. We are checking the cause.

END