#### Plant Status of Fukushima Dajichi Nuclear Power Station

December 8, 2011

Tokyo Electric Power Company

## <Draining Water on Underground Floor of Turbine Building (T/B)>

Status of highly concentrated accumulated radioactive water treatment facility and storage tank facility [Treatment Facility]

- ·6/17 20:00 Full operation of radioactive material removal instruments started.
- ·6/24 12:00 Start of desalination facilities operation
- ·6/27 16:20 Circulating injection cooling started.
- ·8/7 16:11 Evaporative Concentration Facility has started full operation.
- •8/19 19:33 We activated 2nd cesium adsorption facility (System B) and started the treatment of accumulated water by the parallel operation of cesium adsorption instrument and decontamination instrument. At 19:41, the flow rate achieved a steady state.

# [Storage Facility]

· 6/8 ~ Large tanks to store and keep treated or contaminated water have been transferred and installed sequentially.

## Accumulated water in vertical shafts of trenches and at basement level of building

Unit	Draining water source Place transferred	Status	
Unit 2	·Unit 2T/B Central Radioactive Waste Treatment Facility [Miscellaneous Solid Waste Volume Reduction Treatment Building (High Temperature Incinerator Building)]	·18:03 on November 30 - Transferring	
Unit 3	·Unit 3T/B Central Radioactive Waste Treatment Facility [Process Main Building]	9:25 on November 15 -12/5 10:31	
Unit 6	·Unit 6T/B Temporary tanks	·10:00 on December 8 -Transferring	

Place transferred	Place transferred Status of Water Level (As of December 8 at 7:00)				
Drococo Main Building	Water level: O.P.+ 2,143 mm(Accumulated total increase:3,360 mm) 110mm				
Process Main Building	decrease since 7:00 on December 7				
Miscellaneous Solid Waste Volume Reduction Treatment Building (High Temperature Incinerator Building)	Water level: O.P.+ 1,265 mm(Accumulated total increase:1,991 mm) 77mm decrease since 7:00 on December 7				

### Water level of the vertical shaft of the trench, T/B and R/B(As of December 8 at 7:00)

	Vertical Shaft of Trench	T/B	R/B
Unit 1	O.P.< + 850mm	O.P.+ 3,635 mm	O.P.+ 4,067 mm
	(No change since 7:00 on	(34mm increase since 7:00 on	(15mm decrease since 7:00 on
	December 7 )	December 7)	December 7)
Unit 2	O.P.+ 2,842 mm	O.P.+ 2,860 mm	O.P.+ 2,990 mm
	(20mm decrease since 7:00 on	(20mm decrease since 7:00 on	(18mm decrease since 7:00 on
	December 7)	December 7)	December 7)
Unit 3	O.P.+ 3,234 mm	O.P.+ 2,999 mm	O.P.+ 3,221 mm
	(17mm increase since 7:00 on	(16mm increase since 7:00 on	(18mm increase since 7:00 on
	December 7)	December 7)	December 7)
Unit 4	-	O.P.+ 2,985 mm (13mm increase since 7:00 on December 7)	O.P.+ 2,990 mm (3mm increase since 7:00 on December 7 )

#### <Monitoring of Radioactive Materials>

Nuclide Analysis of Seawater(Reference)

Place of sampling	Date of	Time of	Ratio of density limit (times)		(times)
Flace of Sampling	sampling	sampling	I-131	Cs-134	Cs-137
Approx. 30m North of Discharge	12/7	8:50	ND	0.08	0.06
Channel of 5,6U, 1F	12/1	0.50	ND	0.00	0.00
Approx. 330m South of Discharge	12/7	8:35	ND	0.08	0.06
Channel of 1-4U, 1F	12/1	0.33	טא	0.06	0.06
Approx. 7km South of Discharge Channel	12/7	8:00	ND	0.02	0.01
of 1,2U, 2F	12/1	0.00	IND	0.02	0.01

<sup>··</sup>Others, samples from 1 location at the Fukushima Daiichi Nuclear Power Station coast (sampled on December 7), and 8 locations at the Offshore (sampled on December 6) showed ND for all three major nuclides (lodine-131, Cs-134,137).

# <Cooling of Spent Fuel Pools> (As of December 8 at 11:00)

Unit	Cooling type	Status of cooling	Temperature of water in Pool
Unit 1	Circulating Cooling System	Under operation(11:22 on August 10 -)	15.5
Unit 2	Circulating Cooling System	Shut down(4:17 on December 7 -)	23.1
<u>Unit 3</u>	Circulating Cooling System	Under operation(18:33 on June 30 -)	16.2
Unit 4	Circulating Cooling System	Under operation(10:08 on July 31 -)	23

[Unit 4]-11/29 ~ We started operation of the ion exchange equipment to remove salt from spent fuel pool.

## <u>Water Injection to Pressure Containment Vessels</u> > (As of December 8 at 11:00)

<u>Unit</u>	Status of injecting water	Feed-water nozzle Temp.	Reactor pressure vessel Bottom temp.	Pressure of primary containment vessel
Unit 1	Injecting freshwater (Feed Water System: Approx. 4.3 m <sup>3</sup> /h)	43.5	44.6	118.5 kPaabs
Unit 2	Injecting freshwater (Feed Water System: Approx. 3.0 m³/h,Core Spray System: Approx. 4.1 m³/h)	71.4	70.8	115 kPaabs
Unit 3	Injecting freshwater (Feed Water System: Approx. 2.0 m³/h,Core Spr System: Approx. 6.0 m³/h)	60.2	66.9	101.6 kPaabs

<sup>[</sup>Unit 1] ·12/7 As a part of installation work of the Primary Containment Vessel Gas Management System in the Unit 1 reactor building, we conducted nitrogen substitution in order to eliminate hydrogen in the existing pipe arrangement to be used in the system.

## <Others>

·10/7 ~ Continuously implementing water spray using water after purifying accumulated water of Unit 5 and Unit 6 to prevent spontaneous fire of trimmed trees and diffusion of dust.

<sup>·12/8 10:29</sup> The test operation of the Primary Containment Vessel Gas Management System started. [Unit 4] [Unit 5] [Unit 6] No particular changes in parameters.