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### [III. Outline of Electricity Supply Plans]

#### 1. Outlook for Electric Power Demand

##### a) Electricity Sales

- An average growth rate from FY 2007 through 2018 is 1.0%  
(after temperature and intercalary adjustment)
- In the FY 2009, 0.3% down from the previous fiscal year due to the recent economic downturn.

##### b) Peak Demand

- An average growth rate from FY 2007 through 2018 is 0.7%  
(after temperature adjustment)
- 61.0 million kW in FY 2009 (one-day peak at generation end)

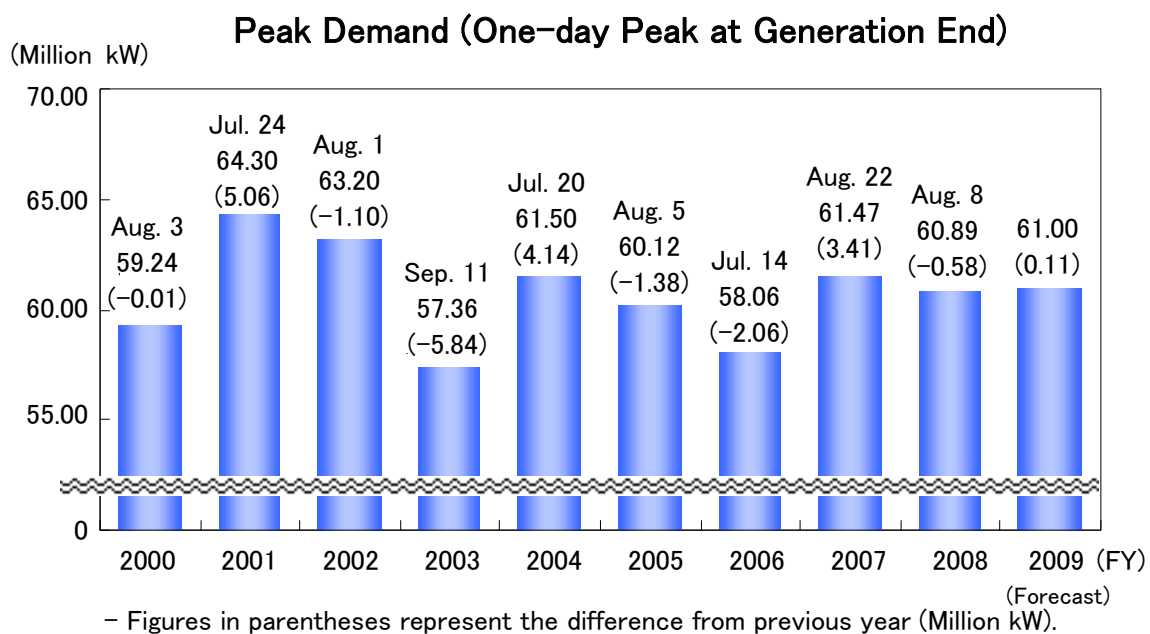
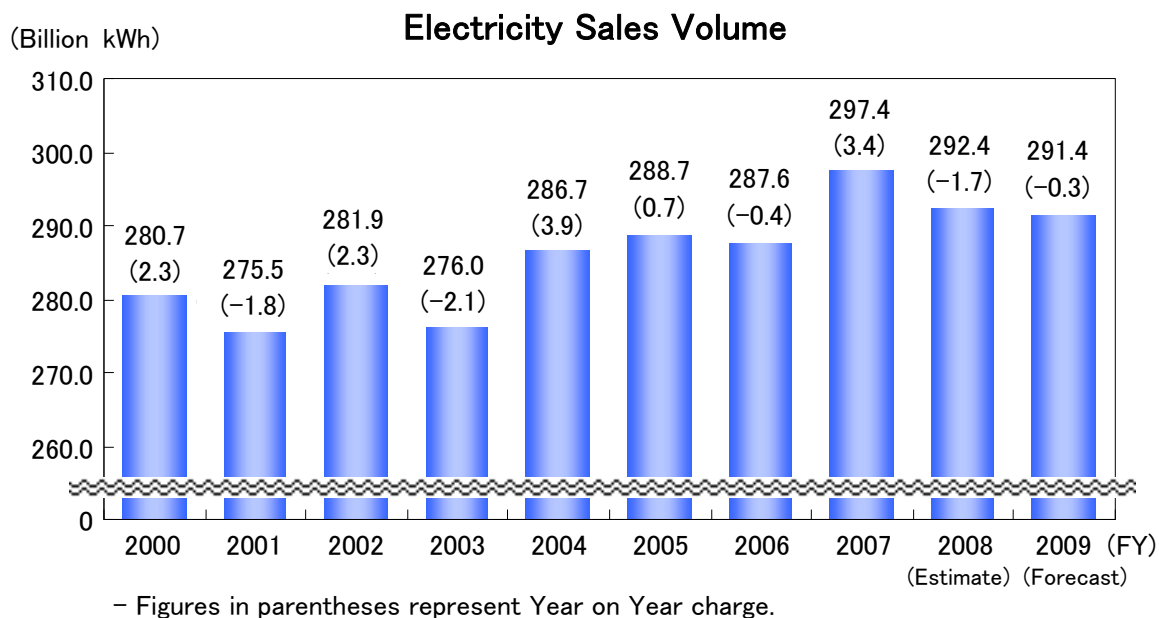
#### Outlook for Electricity Sales Volume and Peak Demand

FY Item		2007 [actual]	2008 [estimate]	2009	2018	Average Y-o-Y change (%)	Comparison with previous plan [2017]	
						2007 – 2018	Current plan	Previous plan
Electricity sales volume (Billion kWh)		297.4	292.4	291.4	329.1	–	324.8	322.3
	Y-o-Y change	3.4	–1.7	–0.3	–	0.9	Difference: +2.5 billion kWh (+0.8%)	
	(%)	(1.9)	(–1.1)	(0.0)	–	(1.0)		
Peak demand	Summer 3-day average peak demand at transmission end (Million kW)	58.96	58.91	58.24	62.28	–	61.74	62.36
	Y-o-Y change	6.7	–0.1	–1.1	–	0.5	Difference: –0.62 million kW (–1.0%)	
	(%)	(0.2)	(1.0)	(0.3)	–	(0.7)		
	One-day peak at generation end (Million kW)	61.47	60.89	61.00	–	–		

Note 1: The figures in the parentheses of electricity sales represent those after adjustment for air temperature and intercalary correction, and the figures in parentheses of peak demand represent the growth rates after adjustment for air temperature.

Note 2: The estimate of electricity sales FY2008 is the same as that of FY2008 the Third Quarter Financial Results (publicized on Jan. 30, 2009)

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## 2. Power Generation Facility Plan

### <Major Power Generation Facility>

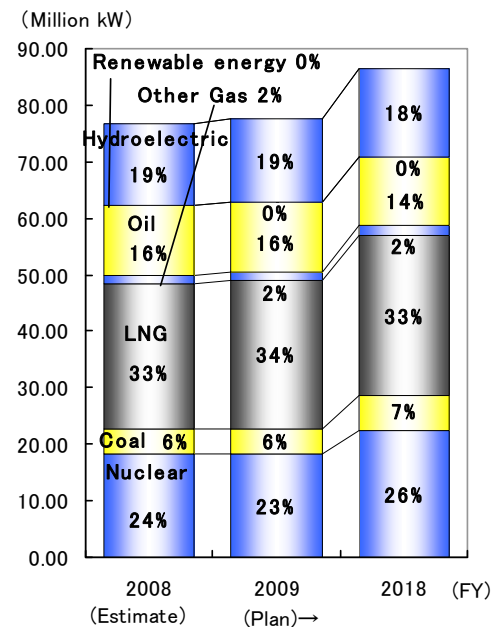
Type	Location	Output (Million kW)	Start of commercial operation
Nuclear	Fukushima Daiichi Units 7 and 8	1.38 each	October 2015, October 2016
	Higashidori Units 1 and 2	1.385 each	March 2017, FY 2019 or later
Coal Thermal	Hitachinaka Unit 2	1.00	December 2013
	Hirono Unit 6	0.60	December 2013
LNG Thermal	Futtsu Group 4	1.52	July 2008, December 2009, October 2010
	Kawasaki Group 2	1.92	February 2013, FY 2016 and 2017
Pumped Storage Hydroelectric	Kazunogawa	1.60	December 1999, June 2000, FY 2019 or later
	Kannagawa	2.82	December 2005, July 2012, FY 2019 or later
Renewable Energies	Ohgishima Solar Power Plant	0.013	FY 2011
	Ukishima Solar Power Plant	0.007	FY 2011
	Higashi-Izu Wind Power Station	0.01837	October 2011

### <Wide Area Power Generation Development Plan>

Type	Location	Developer	Output (Million kW)	Start of Commercialoperation
Nuclear	Ohma	J-POWER	1.383	November 2014
Coal Thermal	Isogo New Unit 2	J-POWER	0.60	July 2009

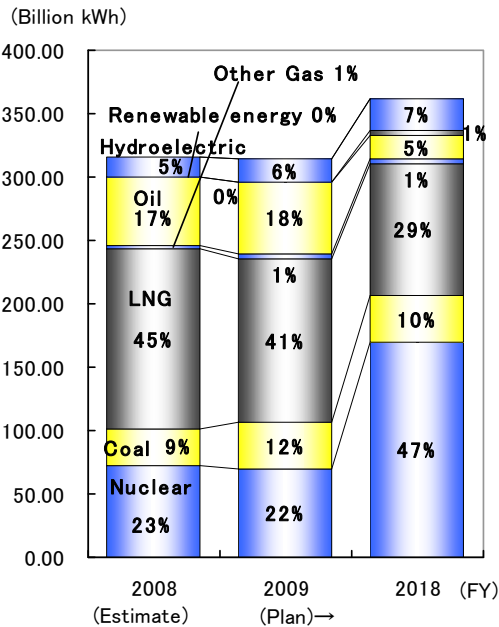
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<Generating Capacity at Fiscal Year-End>



Note: Including electricity purchasing from other electric power companies

<Power Output>



Note: Including electricity purchasing from other electric power companies

<Reference> The Amount of Investment for Electric Facilities

The average amount of investment for electric facilities from FY2009 to FY2011 is estimated to be approximately 750 billion yen.