Reference 1

## Table of Data on Revenues and Expenses (Non-Consolidated Basis)

	FY2012 (Projected at the end of 2nd Quarter of FY2012)	FY2012 (Projected at the end of 1st Quarter of FY2012)	Interim of FY2012 (Results)
Electricity Sales (Percentage Change over the Previous Fiscal Year)	272.7 billion kWh (Up 1.7 %)	272.3 billion kWh (Up 1.5 %)	133.4 billion kWh (Up 2.4 %)
Crude Oil Price (All Japan CIF)	Approx. \$112 / barrel	Approx. \$110 / barrel	\$113.99 / barrel
Exchange Rate (Interbank)	Approx. 80 yen / dollar	Approx. 80 yen / dollar	79.41 yen / dollar
Capacity Factor of Nuclear Power Plants	-	-	-
Flow Rate	Approx. 98%	Approx. 100%	96.5%
Financial Impact Fuel Costs			
• CIF price: \$1 / barrel	Approx. 22.0 billion yen	Approx. 22.0 billion yen	
• Exchange rate: 1 yen / dollar	Approx. 33.0 billion yen	Approx. 33.0 billion yen	
Capacity Factor of Nuclear Power Plants: 1%  Interest Costs	-	-	
Interest Costs • Interest Rate: 1% (Long and Short-Term)	Approx. 26.0 billion yen	Approx. 26.0 billion yen	

This English translation has been prepared with the intention of creating an accurate and complete reflection of the original Japanese version for the convenience of our English-speaking audience. However, if there are any discrepancies between the translation and the original, the latter shall prevail.