

Details of supply capacity for the summer of FY2015

<Attachment>

1. Normal summer temperature case

(10MW)

	July	August	September
Maximum demand (Daily maximum demand at the generating end)	4,920	4,920	4,380
Supply capacity	5,537	5,640	5,295
Nuclear	0	0	0
Thermal	4,233	4,314	4,070
Hydroelectric (General hydroelectric)	289	271	260
Pumped-storage hydroelectric	870	910	860
Geothermal/solar/wind	123.1	123.0	84.5
Power interchange	0	0	0
Supply to new suppliers	22	21	21
Reserve power	617	720	915
Reserve margin (%)	12.5	14.6	20.9

* The total of the values above may not match as the values are rounded off.

* The demand incorporates approx. -7.3GW as the effect of power saving.

*The above supply-demand balance was estimated assuming No restart of nuclear power station based on the conditions of the "Subcommittee to verify electricity supply and demand of the General resources and energy investigation committee."

2 High temperature case such as in 2010

(10MW)

	July	August	September
Maximum demand (Daily maximum demand at the generating end)	5,090	5,090	4,890
Supply capacity	5,547	5,650	5,315
Nuclear	0	0	0
Thermal	4,233	4,314	4,070
Hydroelectric (General hydroelectric)	289	271	260
Pumped-storage Hydro electric	880	920	880
Geothermal/solar/wind	123.1	123.0	84.5
Power interchange	0	0	0
Supply to new suppliers	22	21	21
Reserve power	457	560	425
Reserve margin (%)	9.0	11.0	8.7

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* The demand incorporates approx. -7.3GW as the effect of power saving.

*The above supply-demand balance was estimated assuming No restart of nuclear power station based on the conditions of the "Subcommittee to verify electricity supply and demand of the General resources and energy investigation committee."