

The Breakdown of the Electricity Supply-Demand Outlook for the Winter of FY2015

[GW]

	December	January	February	March
Demand	43.20	45.60	45.60	42.50
[Daily Peak at Generating End]	(44.00)	(48.40)	(48.40)	(42.90)
Supply Capacity	51.57	51.50	51.50	51.33
	(51.57)	(51.50)	(51.60)	(51.43)
Nuclear Power	0	0	0	0
Thermal Power	41.56	41.30	41.47	40.07
Conventional Hydroelectric Power	2.01	1.92	1.75	1.89
Pumped-Storage Hydroelectric Power	7.70	8.00	8.00	9.10
	(7.70)	(8.00)	(8.10)	(9.20)
Geothermal Power	0.002	0.002	0.002	0.002
Photovoltaic Power	0	0	0	0
Wind Power	0.025	0.019	0.022	0.015
Interchange Power	0	0	0	0
Supply to New Power	0.26	0.26	0.26	0.26
Reserve Capacity	8.37	5.90	5.90	8.83
	(7.57)	(3.10)	(3.20)	(8.53)
Reserve Margin (%)	19.4	12.9	12.9	20.8
	(17.2)	(6.4)	(6.6)	(19.9)

* The figures in parentheses are estimates in case this winter is bitter cold as in FY2013.

* There are cases in the table above where the figures in the columns of Supply Capacity do not match the totals of each energy source figure because the numbers are rounded off.

* The supply-demand balance above has been calculated based on the Electricity Supply-Demand Verification Subcommittee's assumption that there are no restarts other than the nuclear power stations currently in operation.