

Overview of FY2017 1st Quarter Financial Results (April 1 – June 30, 2017)

(Released on July 28, 2017)

Tokyo Electric Power Company Holdings, Inc.

Regarding Forward-Looking Statements

Certain statements in the following presentation regarding TEPCO Group's business operations may constitute "forward-looking statements." As such, these statements are not historical facts but rather predictions about the future, which inherently involve risks and uncertainties, and these risks and uncertainties could cause TEPCO Group's actual results to differ materially from the forward-looking statements herein.

(Note)

Please note that the following is an accurate and complete translation of the original Japanese version prepared for the convenience of our English-speaking investors. In case of any discrepancy between the translation and the Japanese original, the latter shall prevail.

< FY2017 1st Quarter Financial Results >

- Although electricity sales revenue decreased due to a decrease in electricity sales volume, ordinary revenue increased due to an increase in grants under Act on Procurement of Renewable Electric Energy etc.
- Ordinary expenses increased due to the rise of fuel prices and increase of purchasing solar power generation.
- Ordinary income achieved profits for the fourth consecutive year. However, time-lag effect* caused by fuel cost adjustments, which made a positive contribution in FY2016 1st Quarter, made a negative contribution in FY2017 1st Quarter, and ordinary income decreased.
- Net income increased due to recording grants-in-aid from Nuclear Damage Compensation and Decommissioning Facilitation Corporation (NDF).

*Difference between such revenue as may be adjusted if fuel prices were reflected immediately and the revenue from actual fuel cost adjustment.

< FY2017 Full-year Financial Forecasts >

- There is no revision from the projections released on May 11, 2017.

1. Consolidated Financial Results

(Unit: Billion Yen)

	FY2017 Apr-Jun (A)	FY2016 Apr-Jun (B)	Comparison	
			(A)-(B)	(A)/(B) (%)
Operating Revenue	1,313.3	1,264.9	48.3	103.8
Operating Income	67.6	143.6	-75.9	47.1
Ordinary Income	55.6	136.7	-81.1	40.7
Extraordinary Income	128.6	-	128.6	-
Extraordinary Loss	36.0	119.9	-83.8	-
Net Income attributable to owners of parent	148.0	1.1	146.9	-

2. Electricity Sales Volume/ Key Factors Affecting Performance

3

Electricity Sales Volume

(Unit: Billion kWh)

	FY2017 Apr-Jun (A)	FY2016 Apr-Jun (B)	Comparison	
			(A)-(B)	(A)/(B) (%)
Lighting	17.8	19.0	-1.1	94.1
Power	36.4	37.3	-0.9	97.6
Total	54.3	56.3	-2.0	96.4

* Excluding islands. Including nation-wide sales.

Key Factors Affecting Performance

	FY2017 Apr-Jun (A)	FY2016 Apr-Jun (B)	(A)-(B)
Foreign Exchange Rate (Interbank, yen/dollar)	111.1	108.1	3.0
Crude Oil Prices (All Japan CIF, dollar/barrel)	53.4	41.1	12.3
LNG Prices (All Japan CIF, dollar/barrel)	48.2	34.7	13.5

3. Ordinary Revenue (Consolidated)

	(Unit: Billion Yen)			
	FY2017 Apr-Jun (A)	FY2016 Apr-Jun (B)	Comparison	
			(A)-(B)	(A)/(B) (%)
(Operating Revenue)	1,313.3	1,264.9	48.3	103.8
Electricity Sales Revenue	1,035.2	1,064.4	-29.2	97.3
Lighting	431.2	450.4	-19.1	95.8
Power	603.9	614.0	-10.0	98.4
Power Sold to Other Utilities and Suppliers	45.4	23.7	21.6	191.1
Other Revenue	198.6	155.6	43.0	127.7
(Written again) Grant under Act on Procurement of Renewable Electric Energy	103.2	82.8	20.3	124.6
(Written again) Transmission Revenue	44.6	26.1	18.4	170.6
Subsidiaries/ Affiliated Companies	46.4	44.0	2.4	105.6
Ordinary Revenue	1,325.8	1,287.8	37.9	102.9

- Decrease in electricity sales volume: - 40.0
- Effect of fuel cost adjustments: + 4.0
- Renewable energy surcharge: +19.8

Total of TEPCO Holdings and three Core Operating Companies (TEPCO Fuel & Power, TEPCO Power Grid and TEPCO Energy Partner) (after intercompany elimination)

Total of subsidiaries and affiliated companies excluding three Core Operating Companies (after intercompany elimination)

4. Ordinary Expenses (Consolidated)

5

	FY2017 Apr-Jun (A)	FY2016 Apr-Jun (B)	(Unit: Billion Yen) Comparison		
			(A)-(B)	(A)/(B) (%)	
Personnel Expenses	85.4	88.3	-2.8	96.8	<ul style="list-style-type: none"> • Effect of price fluctuations of exchange rate, fuel prices (CIF) and others: + 66.0 • Decrease in thermal power generation: -17.0
Fuel Expenses	277.0	227.8	49.1	121.6	
Maintenance Expenses	65.4	69.8	-4.4	93.7	<ul style="list-style-type: none"> • Increase of purchase from solar power generation and others
Depreciation	135.5	136.9	-1.3	99.0	
Power Purchasing Costs	277.1	222.4	54.6	124.6	Total of TEPCO Holdings and three Core Operating Companies (after intercompany elimination)
Interest Paid	17.1	20.4	-3.3	83.7	
Taxes, etc.	72.3	72.1	0.2	100.3	Total of subsidiaries and affiliated companies excluding three Core Operating Companies (after intercompany elimination)
Nuclear Back-end Costs	12.2	13.3	-1.1	91.5	
Other Expenses	286.8	266.6	20.2	107.6	
(Written again) Payment under Act on Procurement of Renewable Electric Energy	120.4	100.6	19.8	119.7	
Subsidiaries/ Affiliated Companies	41.0	33.1	7.9	124.0	
Ordinary Expenses	1,270.2	1,151.1	119.0	110.3	
(Operating Income)	(67.6)	(143.6)	(-75.9)	47.1	
Ordinary Income	55.6	136.7	-81.1	40.7	

5. Extraordinary Income/ Loss (Consolidated)

6

(Unit: Billion Yen)

	FY2017 Apr-Jun	FY2016 Apr-Jun	Comparison
Extraordinary Income	128.6	—	128.6
Grants-in-aid from NDF*	128.6	—	128.6
Extraordinary Loss	36.0	119.9	-83.8
Expenses for Nuclear Damage Compensation	36.0	119.9	-83.8
Extraordinary Income/ Loss	92.5	-119.9	212.4

* Nuclear Damage Compensation and Decommissioning Facilitation Corporation

<Extraordinary Income>

Grants-in-aid from NDF

- Application for financial support from NDF in May and June 2017

<Extraordinary Loss>

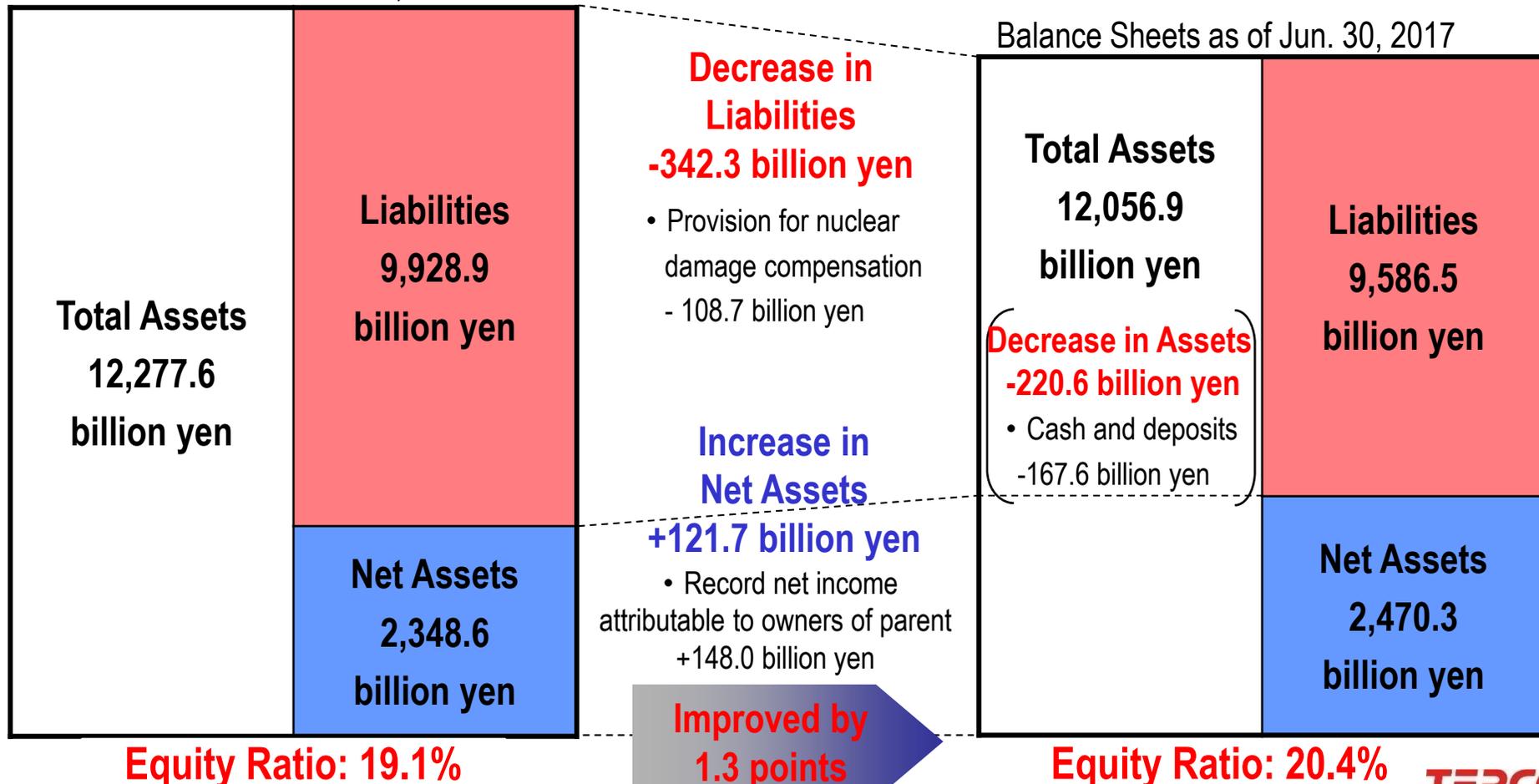
Expenses for Nuclear Damage Compensation

- Increase in the estimated amount of compensation for damage to reputation etc., and other factors

6. Consolidated Financial Position

- Total assets decreased 220.6 billion yen primarily due to a decrease in cash and deposits.
- Total liabilities decreased 342.3 billion yen primarily due to a decrease in provision for nuclear damage compensation.
- Equity ratio improved by 1.3 points.

Balance Sheets as of Mar. 31, 2017



7. FY2017 Full-Year Financial Forecasts

(Unit: Billion Yen)

	FY2017 Projections (released on Jul. 28, 2017)	FY2017 Projections (released on May 11, 2017)	FY2016 Results
Operating Revenue	5,750	5,750	5,357.7
Ordinary Income	200	200	227.6
Extraordinary Income/ Loss	98	98	-80.6
Net Income attributable to owners of parent	288	288	132.8

* FY2017 Projections released on July 28 have no change from those released on May 11, 2017.

8. FY2017 Full-Year Financial Forecasts

(Key Factors Affecting Performance/ Financial Impact)

Key Factors Affecting Performance

	FY2017 Projections (released on Jul. 28, 2017)	FY2017 Projections (released on May 11, 2017)	FY2016 Results
Electricity Sales Volume (billion kWh)	235.2	234.9	241.5
Crude Oil Prices (All Japan CIF; dollars per barrel)	Approx. 54	Approx. 55	47.5
Foreign Exchange Rate (Interbank; yen per dollar)	Approx. 114	Approx. 115	108.4
Flow Rate (%)	Approx. 98	Approx. 100	94.2
Nuclear Power Plant Capacity Utilization Ratio (%)	—	—	—

Financial Impact (Sensitivity)

(Unit: Billion Yen)

	FY2017 Projections (released on Jul. 28, 2017)	FY2017 Projections (released on May 11, 2017)	FY2016 Results
<Fuel Expenses>			
Crude Oil Prices (All Japan CIF; 1 dollar per barrel)	Approx. 16	Approx. 16	Approx. 17
Foreign Exchange Rate (Interbank; 1 yen per dollar)	Approx. 11	Approx. 11	Approx. 10
Nuclear Power Plant Capacity Utilization Ratio (1%)	—	—	—
<Interest Paid>			
Interest Rate 1% (Long-term / Short-term)	Approx. 28	Approx. 28	Approx. 21